

# Fossil fuel free heating and the power sector

NORENS

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08.06.2020

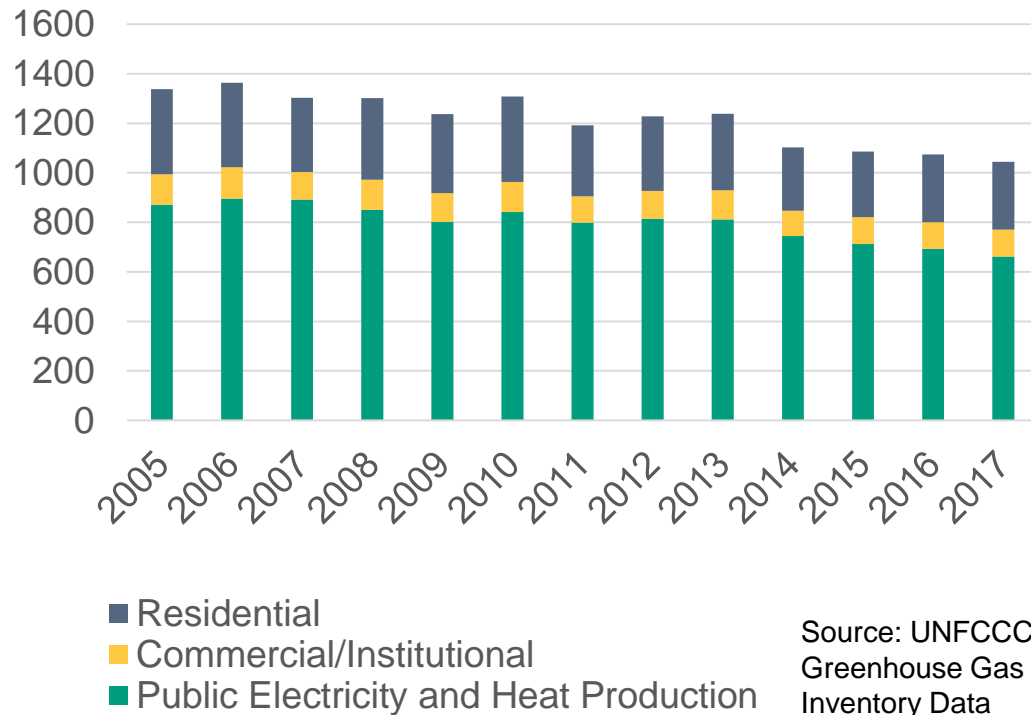


## Facts...

- *In EU households, heating and hot water alone account for 79% of total final energy use.*
- *According to 2018 figures from Eurostat, 75% of heating and cooling is still generated from fossil fuels while only 19% is generated from renewable energy.*

# Emissions and targets

CO<sub>2</sub> emission,  
Baltic countries, Mt

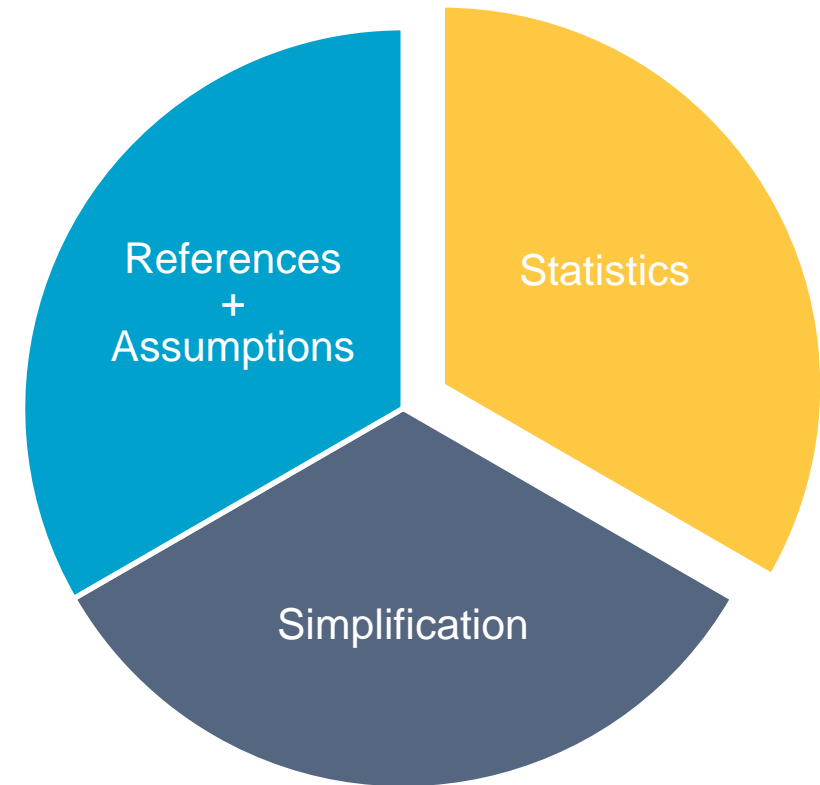


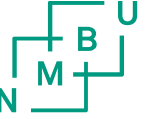
## Targets for non ETS sector (Effort Sharing Regulation)

(base year 2005)	2020	2030
Norway	** -17 %	-40 %
Sweden	-17 %	-40 %
Finland	-16 %	-39 %
Denmark	-20 %	-39 %
Estonia	11 %	-13 %
Latvia	17 %	-6 %
Lithuania	15 %	-9 %
France	-14 %	-37 %
Germany	-14 %	-38 %
United Kingdom	-16 %	-37 %
Netherlands	-16 %	-36 %
Poland	14 %	-7 %
Belgium	-15 %	-35 %

# Challenges on modelling the heating sector

- Data
  - Heat demand (energy service)
  - Heat demand profile
  - Existing heating technologies and installed capacities
  
- Behavior
  - Willingness to switch/invest



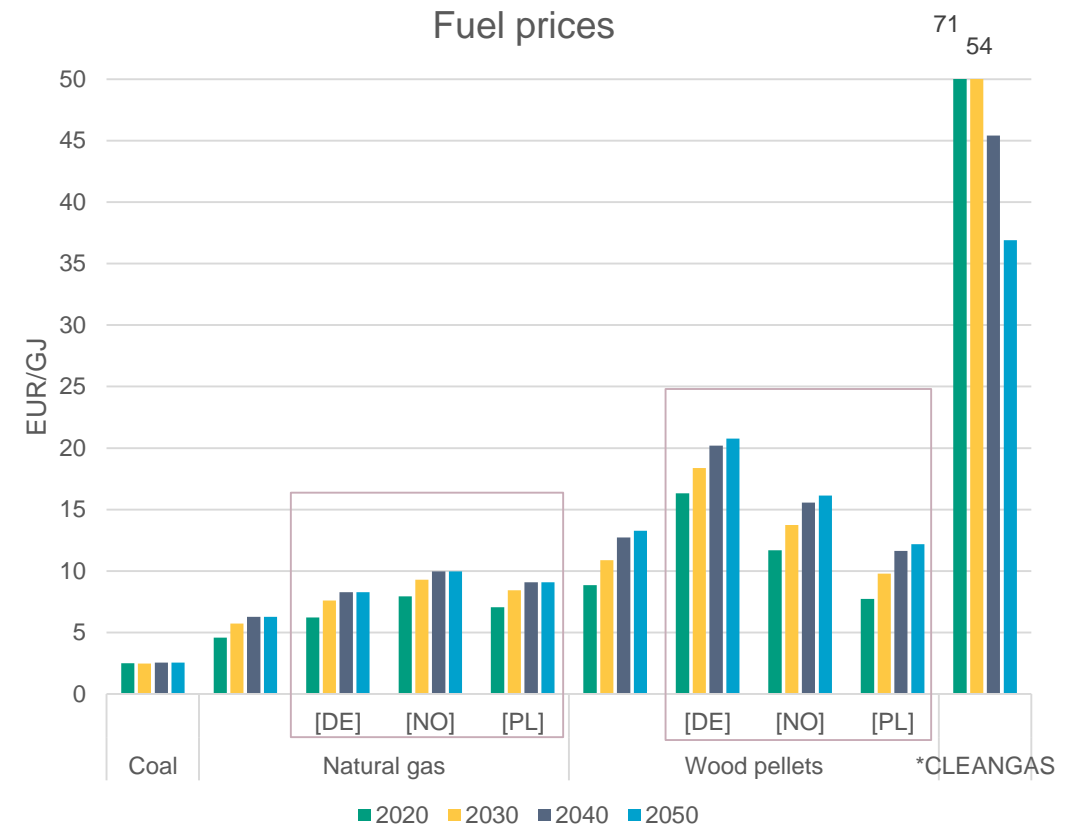


# Model Setup

Individual heat definition: **space heat** and **domestic hot water**,  
used in residential and commercial sector

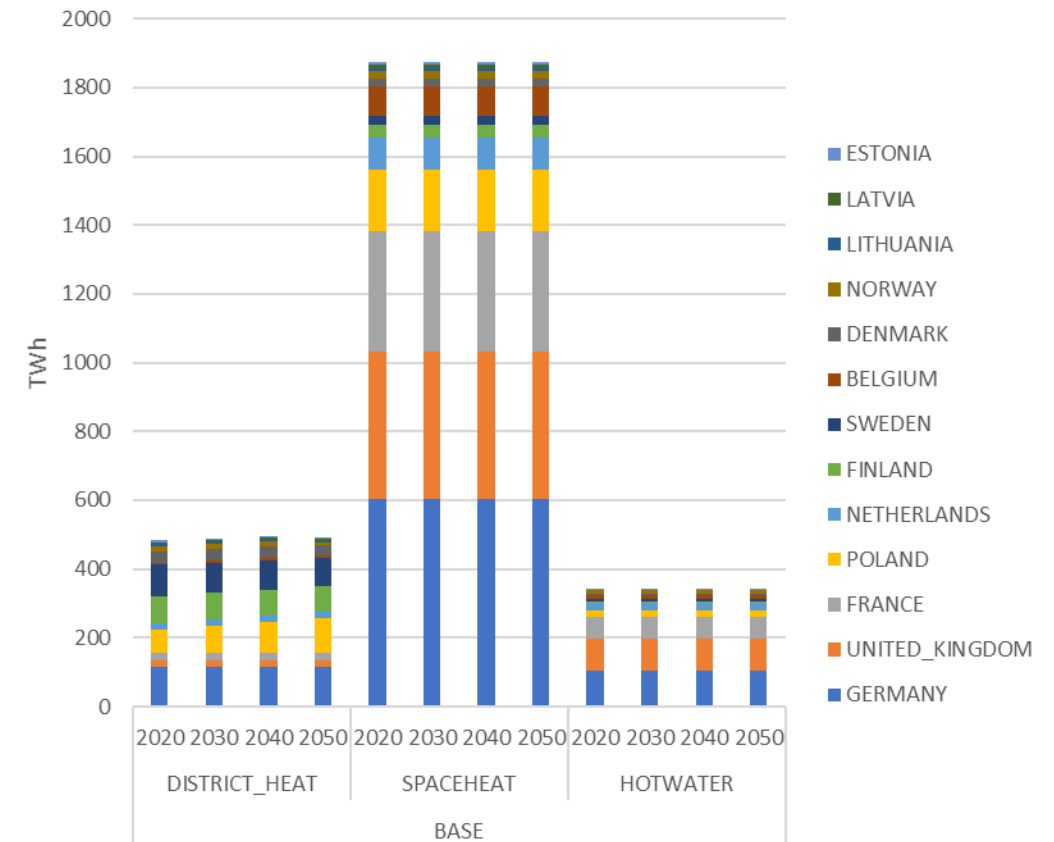
# Main model settings

- Year: 2020, 2030, 2040, 2050
- 6 weeks \* (12 hours \*2)
- Emission policy
  - Power & DH: one overall cap
  - Individual heat: national caps
  - 2050 fossil free



# Individual heat demand

- 2016: data from statistics
- 2016-2020: same trend as district heat
- 2020-2050: constant
  
- No interlink between individual and district heating systems.



# Individual heating technologies

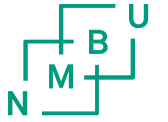
- Coal boilers, oil boilers, gas boilers
- Biomass boilers (wood pellets), **wood stoves**
- Electric boilers, electric heating
- **Air-to-air heat pumps**, air-to-water heat pumps
- **Solar heating**
- **Hot water tanks**

Space heat + hot water  
 Space heat only  
 Hot water only

30% willingness to shift (decided by the model) every 10 years

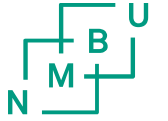
– except for fossil fuel based heating



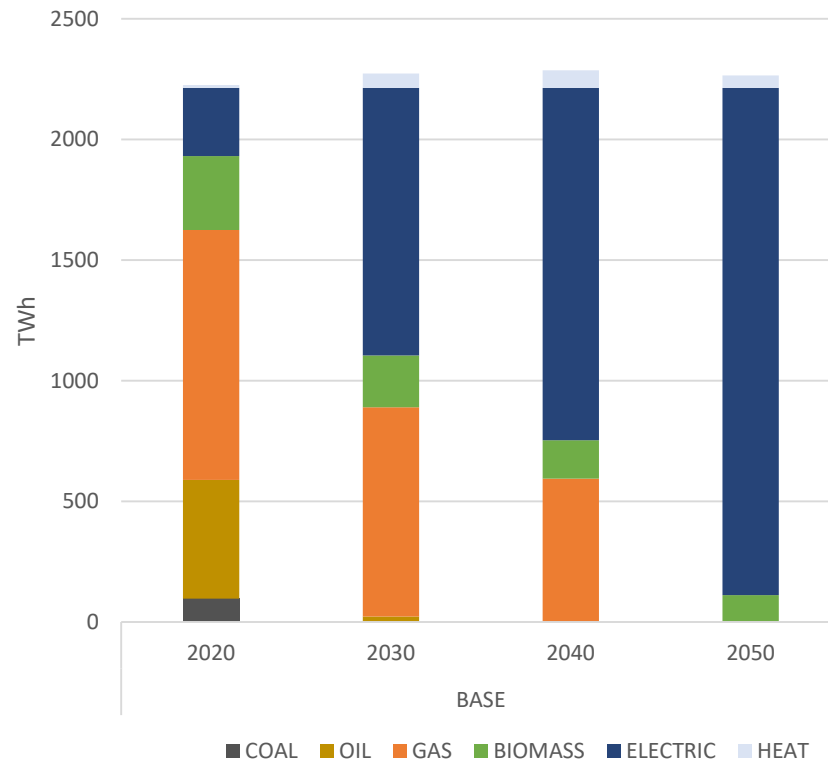


# Results

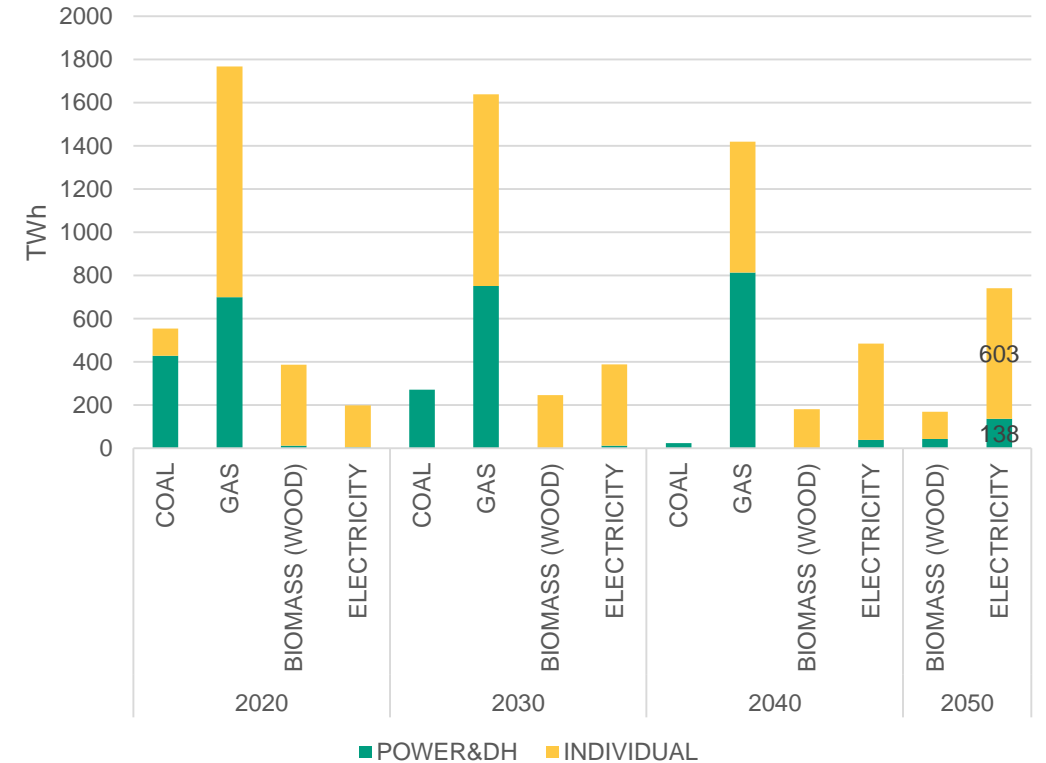
# Decarbonization of individual heating sector relies strongly on electrification



individual heat production fuel mix



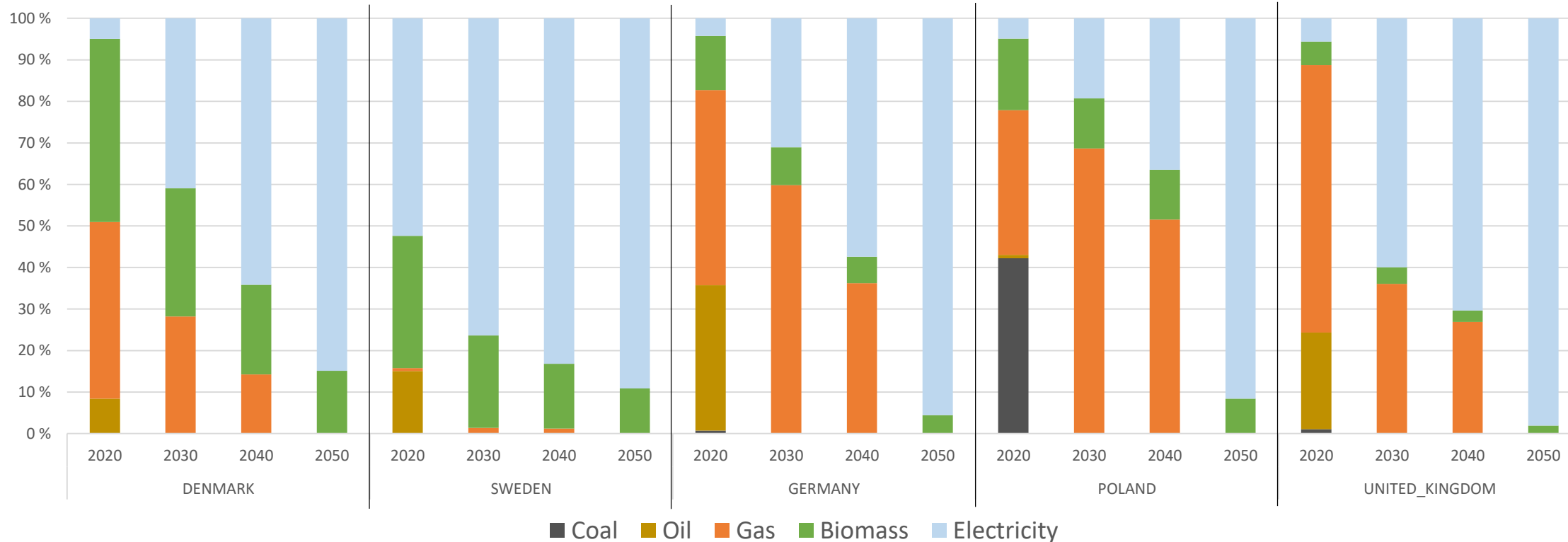
BASE fuel consumption (selective)



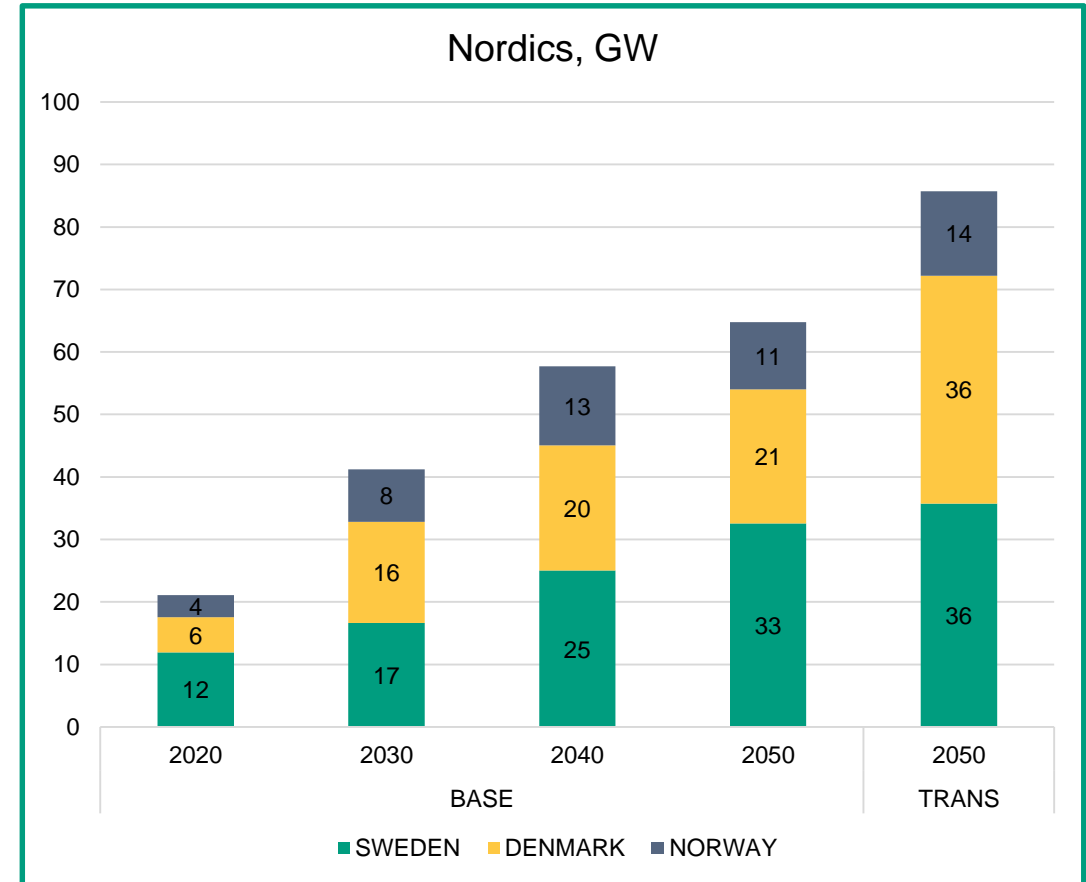
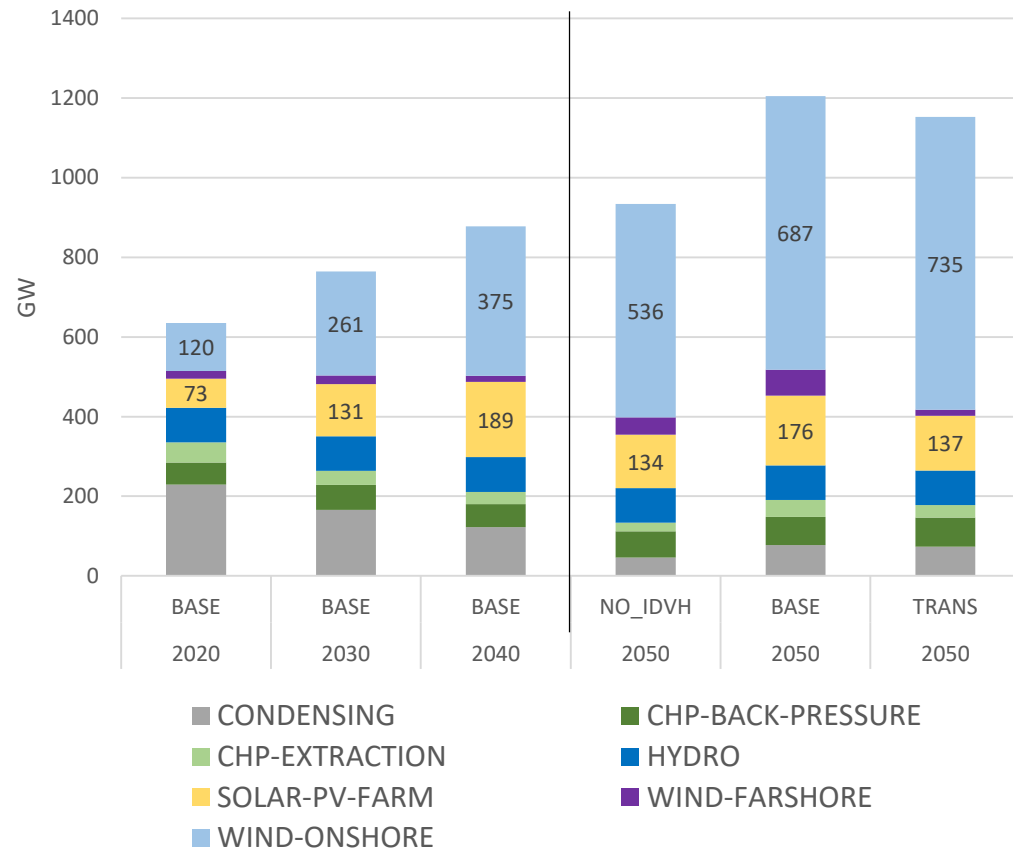
# Countries show small differences in decarbonization paths.



Individual heat production fuel mix by country



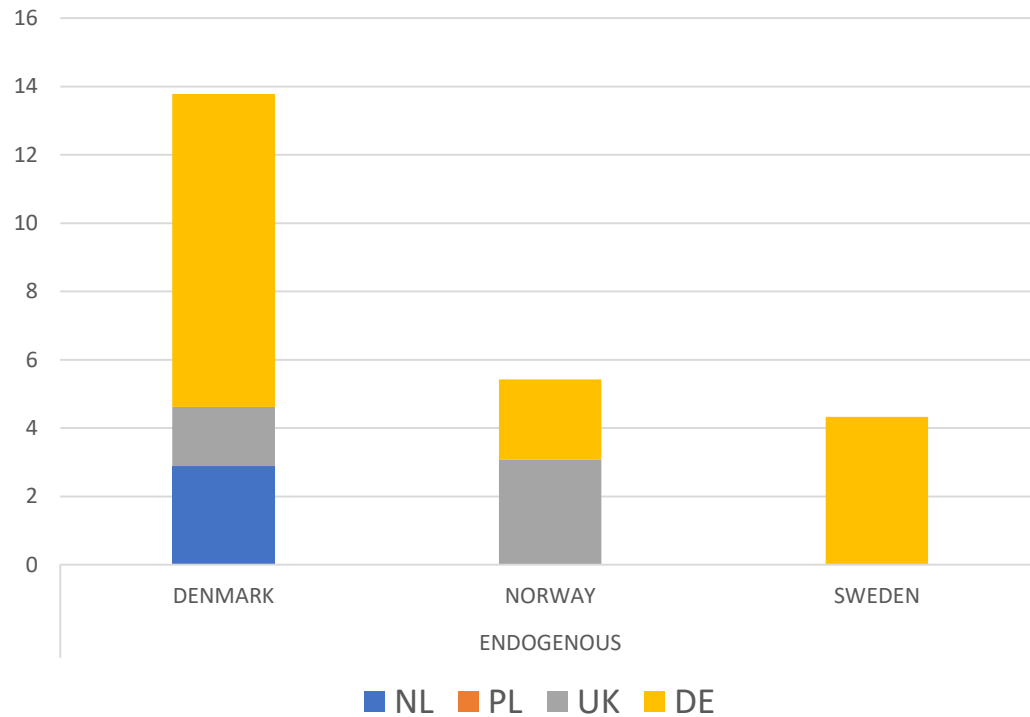
# We need 150 GW onshore wind and 50 GW PV farm in addition to decarbonize individual heating sector too.



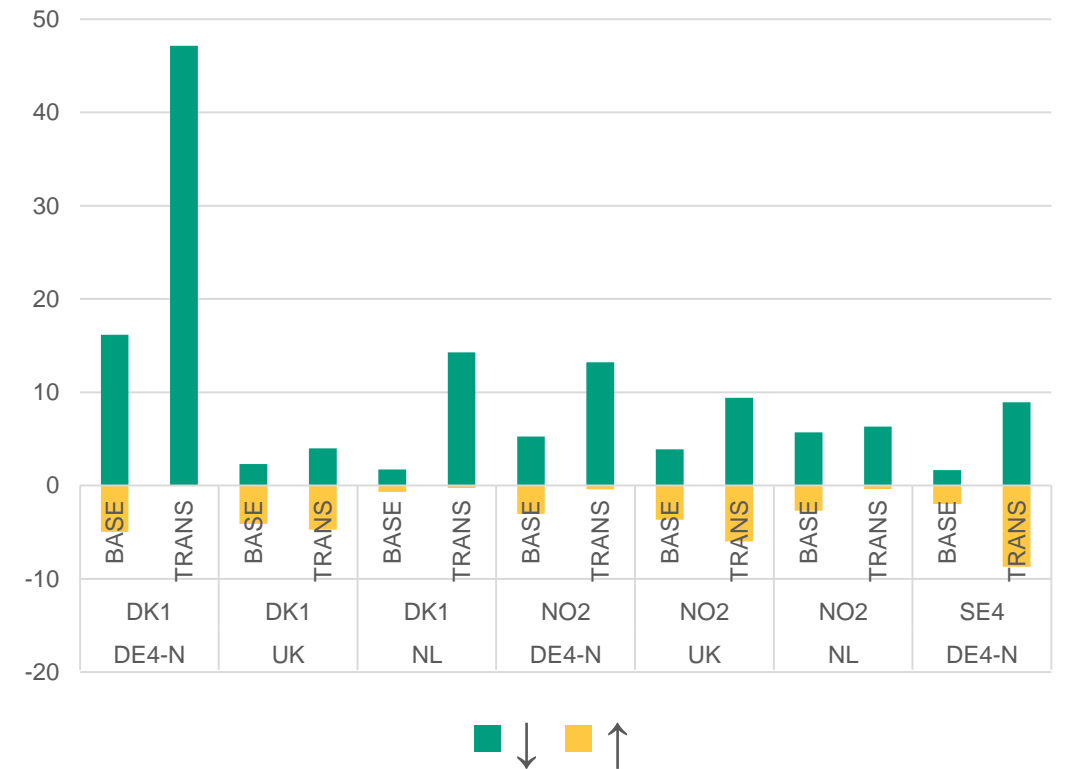
# Allowing transmission investment creates large markets for Nordics towards Germany and UK.



TRANS, 2050 invested transmission capacities, GW



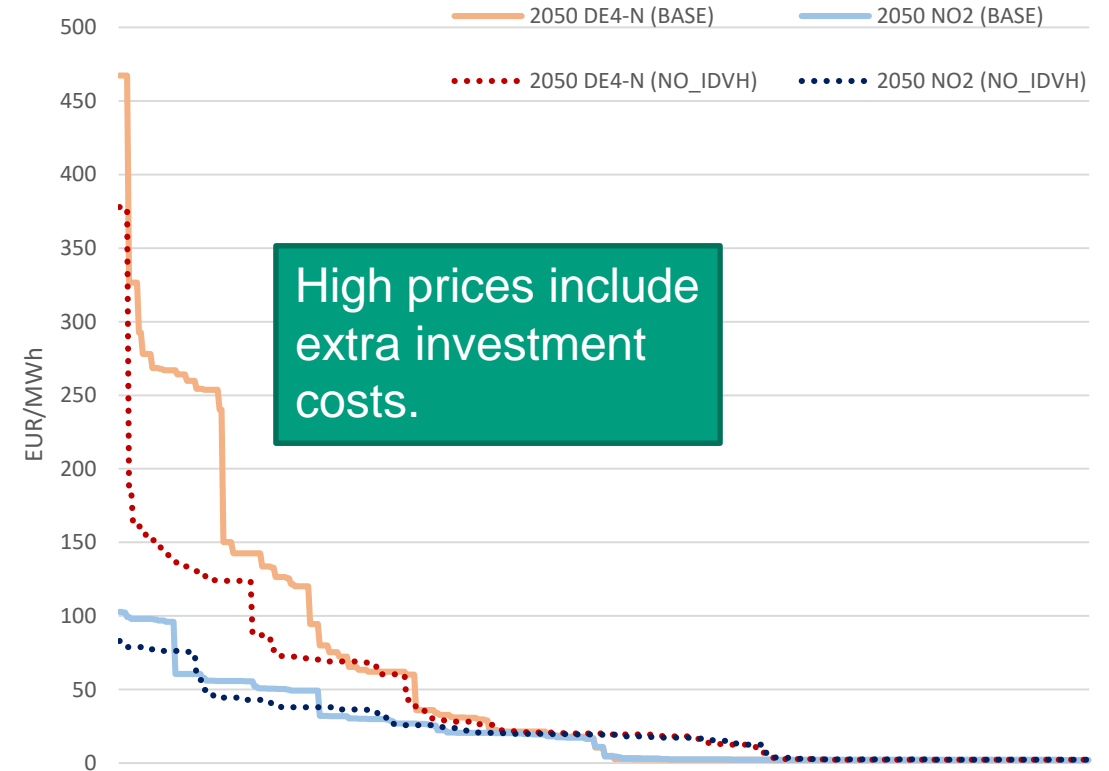
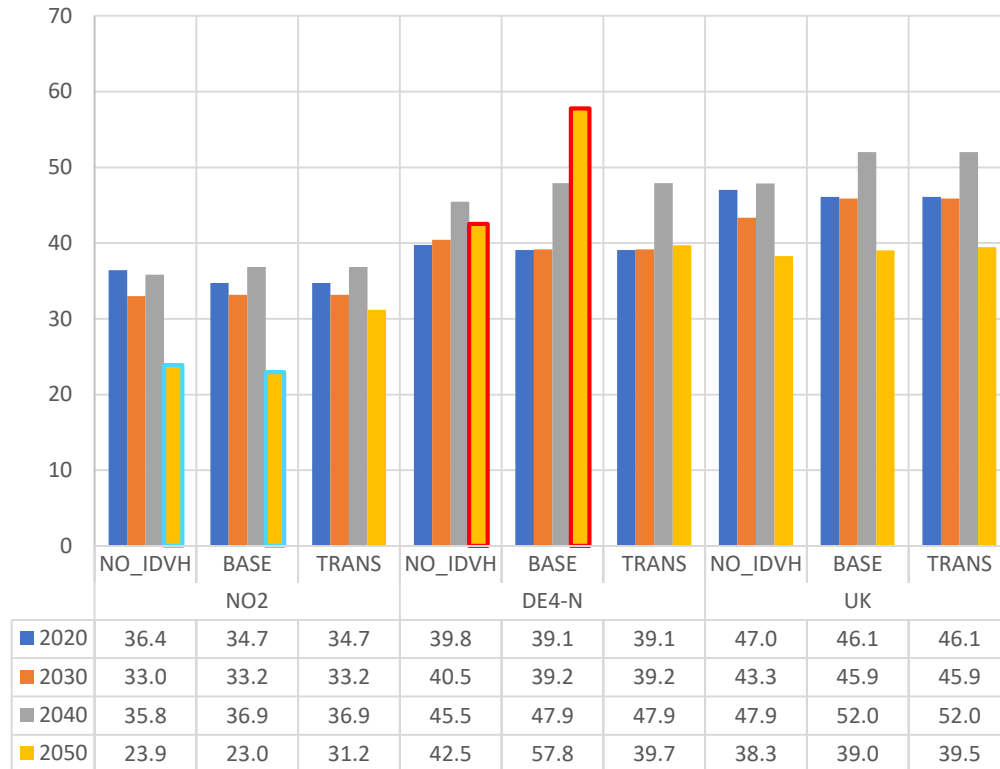
2050 Transmission flow, TWh



# Power prices go towards extremely high and extremely low.



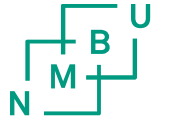
EUR/MWh



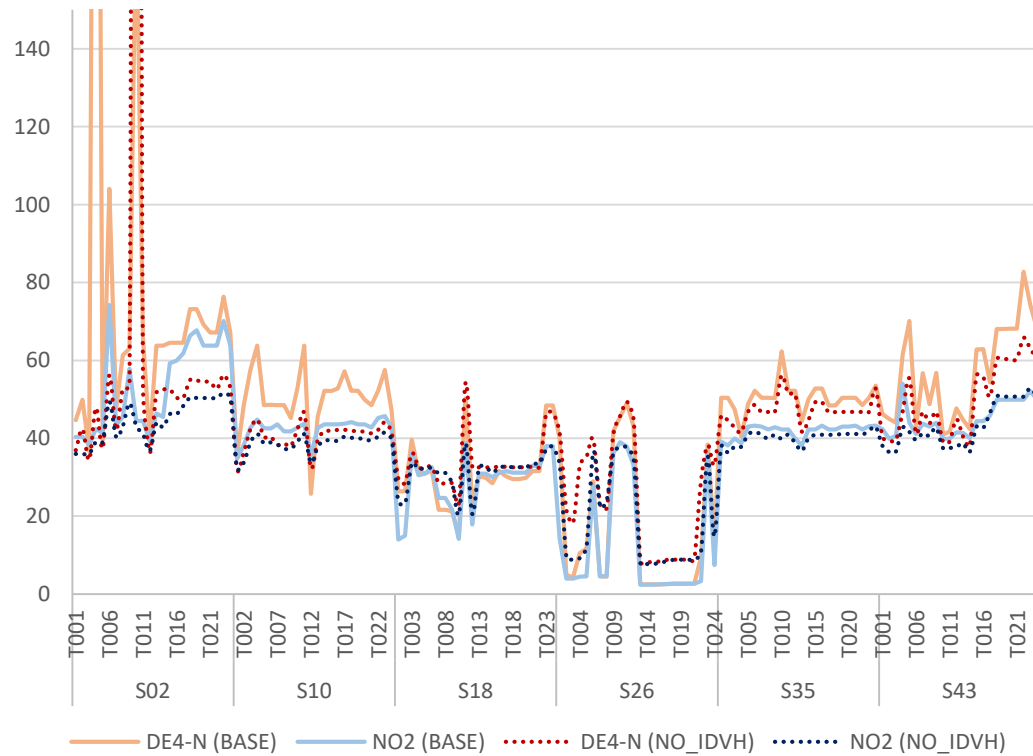
High prices include extra investment costs.

Low prices are driven when VRE produces.

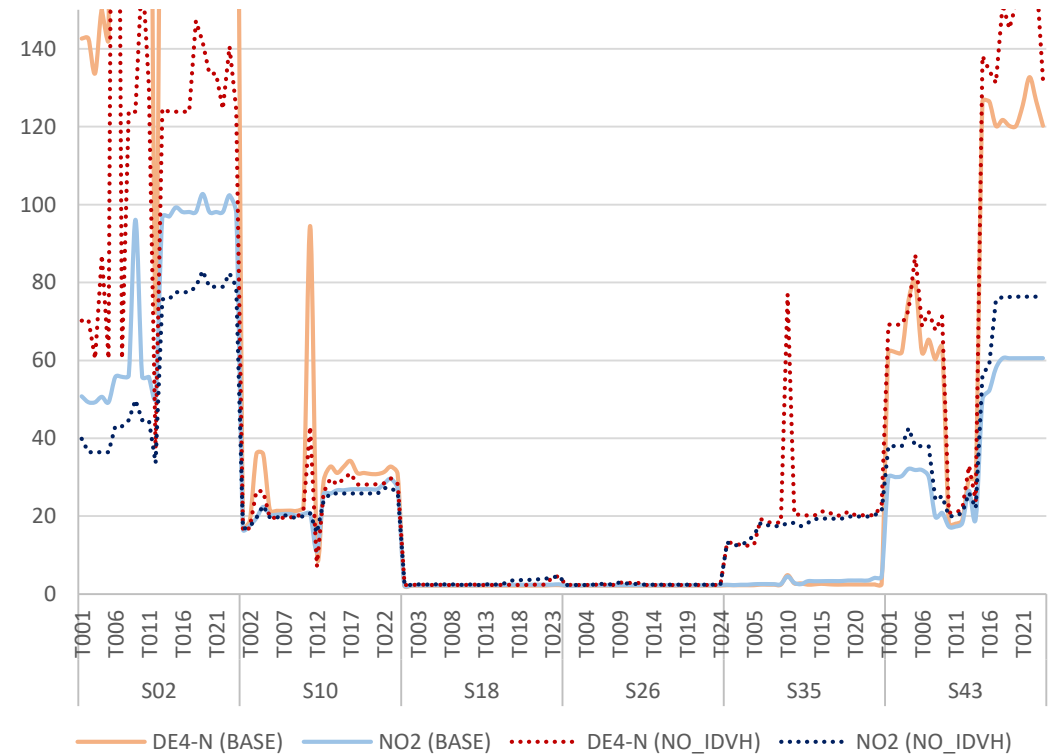
# Significant seasonal price variation comes with a 100% renewable energy system.



2040, EUR/MWh



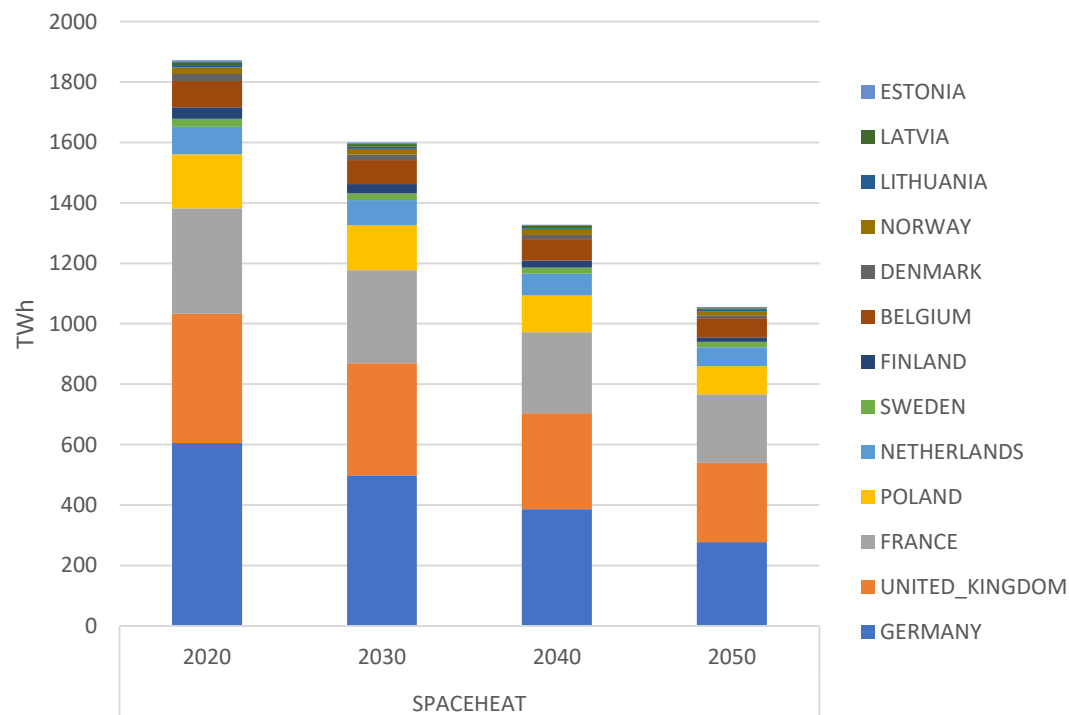
2050, EUR/MWh



# Sensitivity on space heat demand: assuming good progress on efficiency improvement...



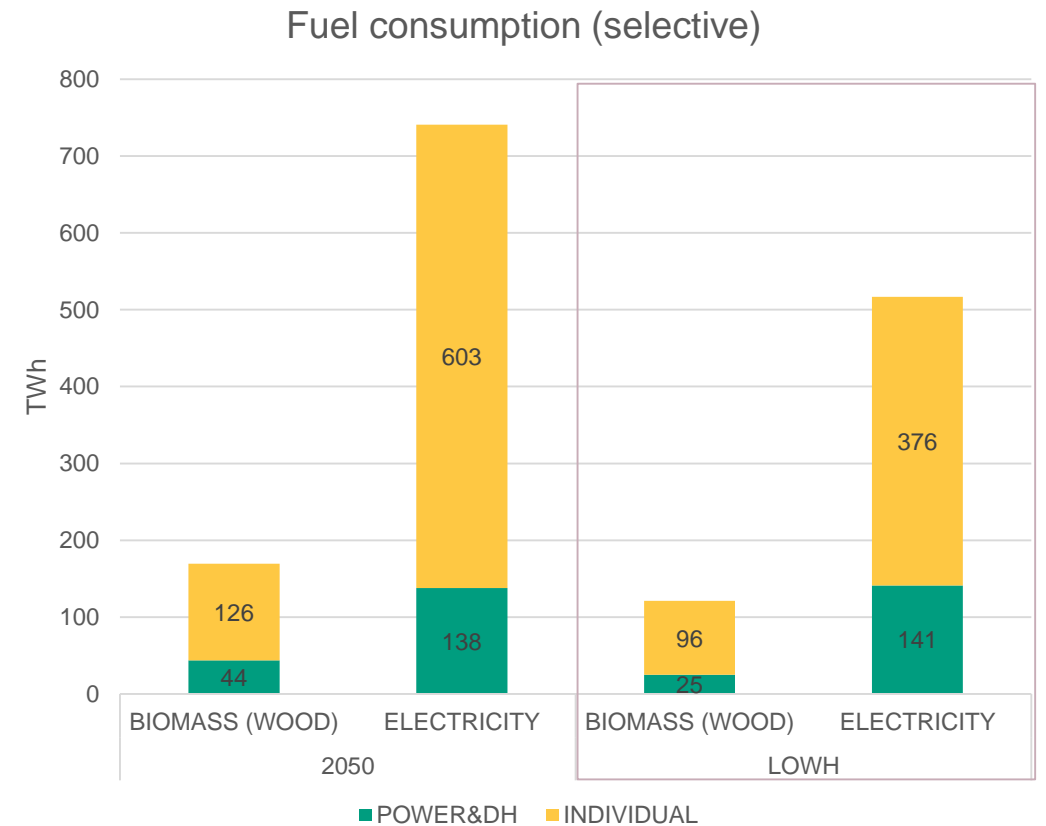
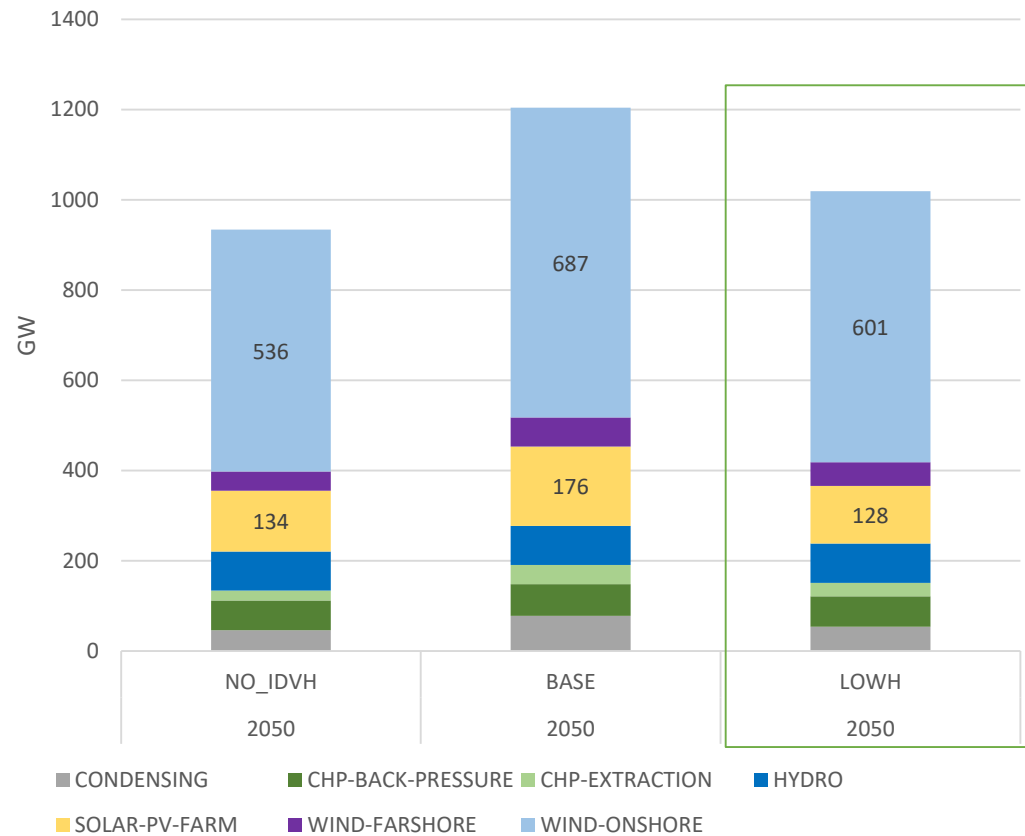
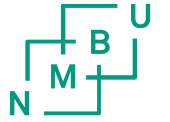
- Space heat demand decrease ratio refers to the Conventionally Decarbonized Scenario in Heat Roadmap Europe 4 project. (Linear path)
- Hot water demand is kept constant.

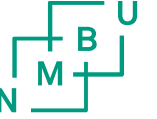


Decrease of space heat demand from 2015 to 2050	
SWEDEN	-27 %
FINLAND	-58 %
GERMANY	-51 %
UNITED KINGDOM	-36 %
NETHERLANDS	-47 %
BELGIUM	-35 %
FRANCE	-46 %
POLAND	-42 %
DENMARK	-58 %
NORWAY	-27 %
ESTONIA	-42 %
LATVIA	-42 %
LITHUANIA	-42 %



# Still, 370+ TWh electricity is needed to supply individual heating, and it adds 65 GW onshore wind capacity.





# Conclusions

- Electrification might be the least cost solution to decarbonize the individual heating sector.
- The amount of required electricity is significant (>600 TWh), which will push more VRE installation.
- Frequency of extreme power prices increases with large seasonal power price variations.

