

# Biomass Enhanced Carbon Capture and Storage (BECCS) - experiments and modelling

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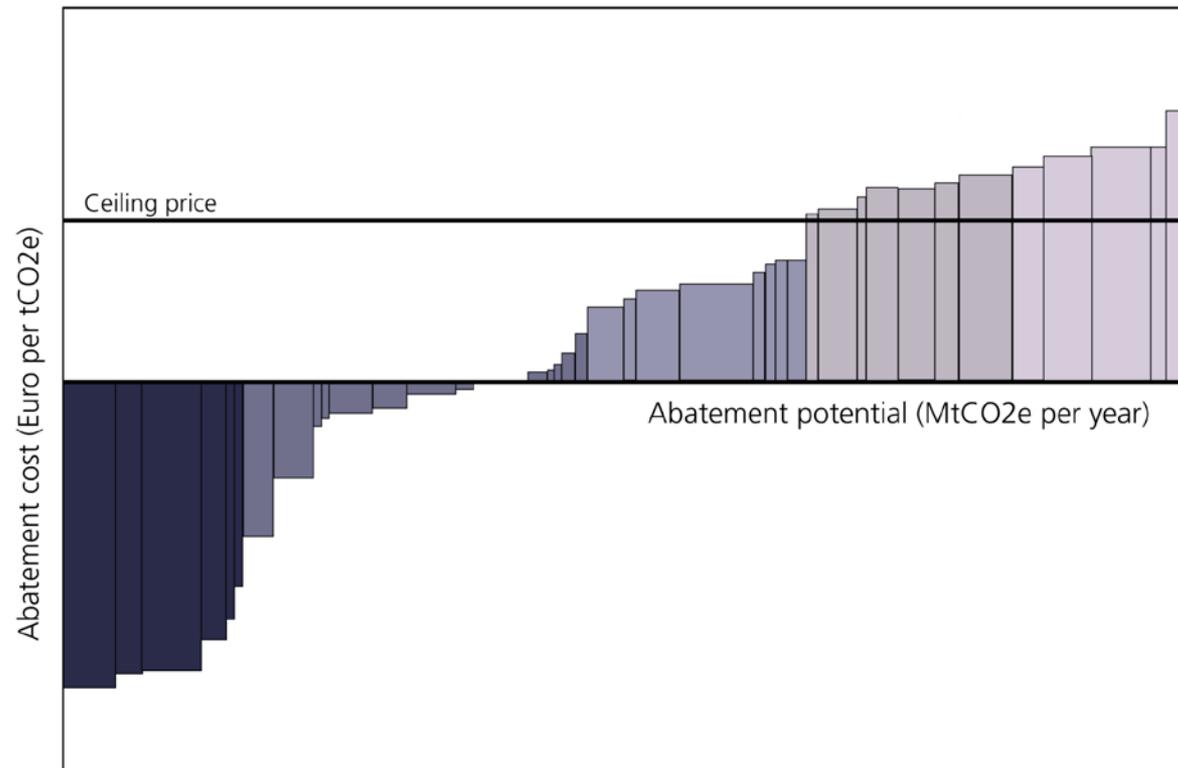
Bio4Fuels Days 2020, Norwegian University of Science and Technology

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## Outline

- Context
- Experimental Equipment
- Experimental Results
- Summary

## Why Negative Emissions?



## Socio-Technological Context

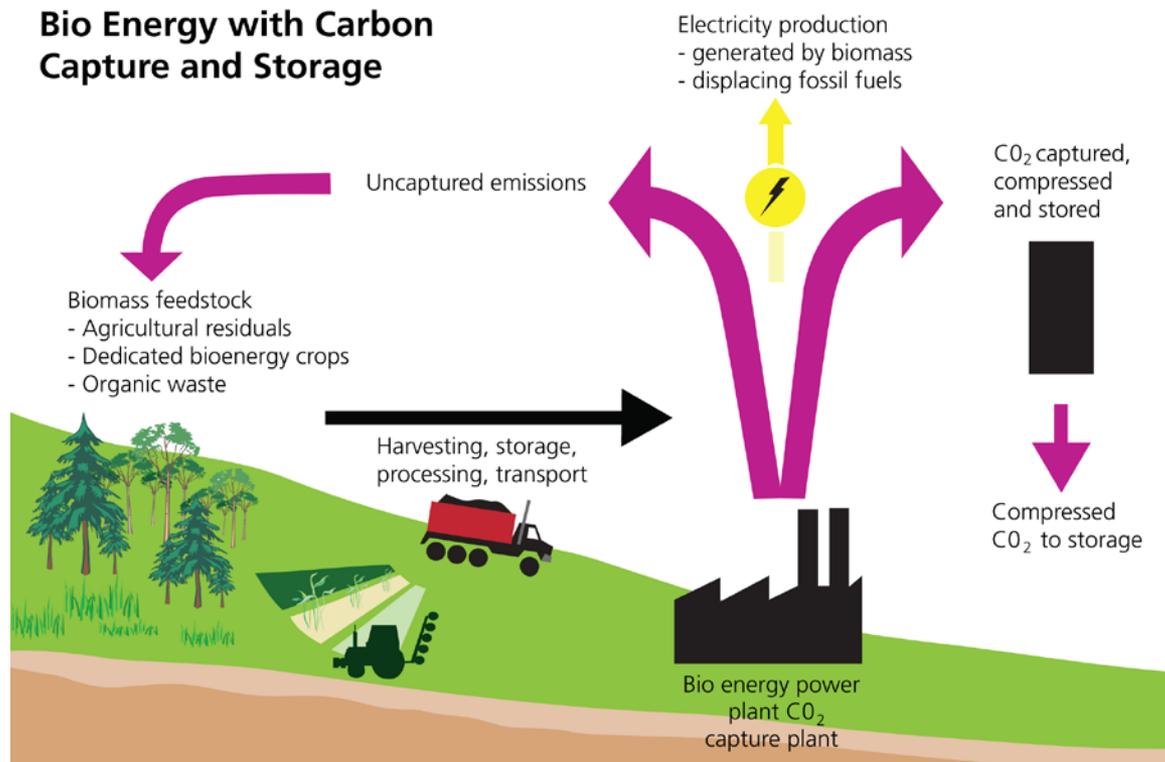
- Part of armoury of options to achieve net zero emissions by 2050
- Key focus of UK 2050 targets is on mitigation (reduction) options
  - e.g. Demand reduction, supply decarbonisation
- However, negative emissions technologies are important:
  - where mitigation is not happening fast enough
  - where alternative abatement costs are too high
  - where non fossil fuel alternatives are not available
  - where lifestyle changes are too painful
- Some approaches to CO<sub>2</sub> removal from the atmosphere could increase options available due to potential **flexibility** in location for deployment

## BECCS and “GGR” technologies

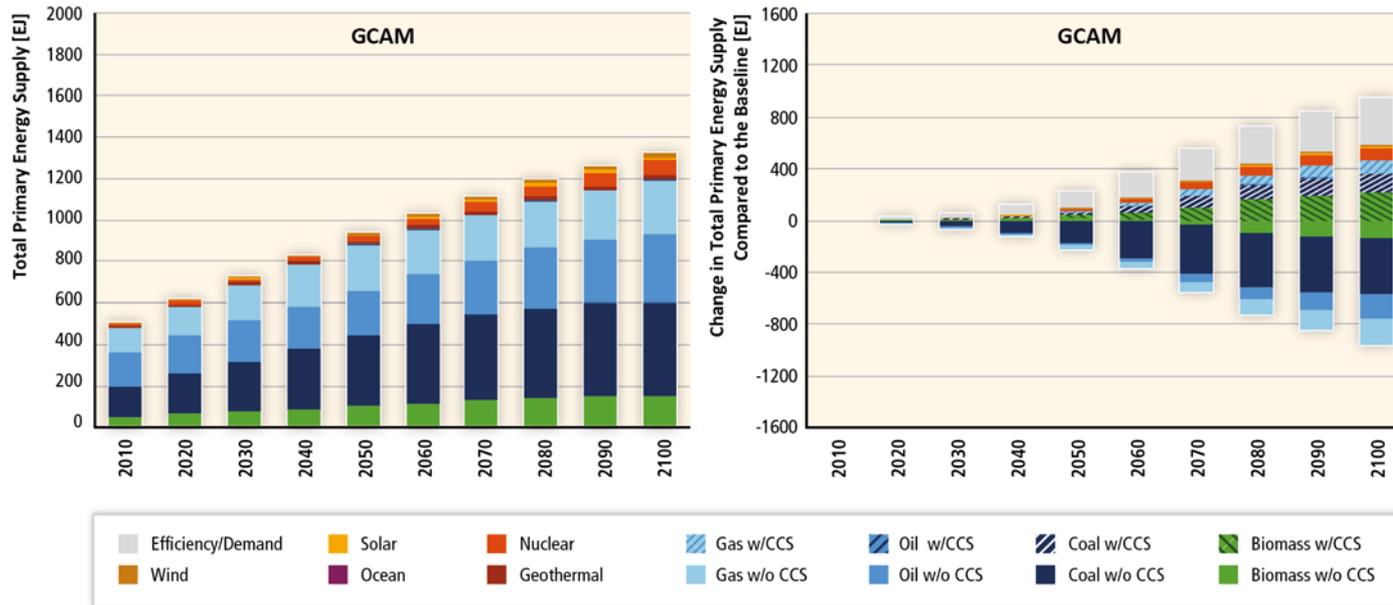
System	State of Stored Carbon	Description	Published Cost Estimates
Afforestation & Reforestation	Biomass and soil organic carbon	Restoring cleared forests and planting new forests on suitable land	\$20-100/tCO <sub>2</sub>
Wetland Restoration	Biomass and soil organic carbon	Restoring damaged, carbon-dense wetlands such as peatlands and mangrove forests.	On the order of \$10-100/tCO <sub>2</sub> in some cases
Agricultural Soil Sequestration	Soil organic carbon	Adopting a range of practices on arable and grazing lands that enhance soil carbon levels, including reduced tillage and new cropping patterns.	\$0-100/tCO <sub>2</sub> , and can be cost negative
BECCS	Pressurised CO <sub>2</sub> in geological storage	Capturing CO <sub>2</sub> from biomass-fuelled power plants or industries and storing it in geological reservoirs.	\$60-120/tCO <sub>2</sub> , but perhaps as little as \$25/tCO <sub>2</sub> in niches such as bioethanol production
Direct Air Capture (DAC)	Pressurised CO <sub>2</sub> in geological storage	Capturing CO <sub>2</sub> directly from the air using chemical sorbents and storing it in geological reservoirs.	Widely varying, from \$30-1000/tCO <sub>2</sub> , depending on system and assumptions
Enhanced Silicate Weathering	Dissolved bicarbonate and carbonate in groundwater or oceans	Spreading finely ground silicate mineral powder on land or ocean to accelerate natural reaction with atmospheric CO <sub>2</sub>	\$20-130/tCO <sub>2</sub> assuming complete reaction
Ocean Liming	Dissolved bicarbonate and carbonate in oceans	Adding lime or other metal oxides / hydroxides to the ocean to convert dissolved CO <sub>2</sub> to bicarbonate and drive drawdown from the atmosphere.	\$70-160/tCO <sub>2</sub>

Source: Lomax, G. et al, Energy Policy, 2015

# BECCS



# BECCS becomes increasingly important



- Several sources indicate that BECCS will become increasingly important as a share of total generation capacity as the century progresses

Source: IPCC, Climate Change 2014: Mitigation of Climate Change, Chapter 7: Energy Systems

# CO<sub>2</sub> Capture, utilisation and Storage (CCuS)

# CO<sub>2</sub> utilisation

USA  
ONLY  
▼

Source	Annual CO <sub>2</sub> production (MtCO <sub>2</sub> )	Percentage of Total Emissions
Power	2530	84.0%
Refineries	154	5.1%
Iron & Steel	82	2.7%
Gas Processing	77	2.6%
Cement	62	2.1%
Ethylene	61	2.0%
Ethanol	31	1.0%
Ammonia	7.8	0.3%
Hydrogen	6.8	0.2%
Ethylene Oxide	1.2	0.0%
<b>TOTAL</b>	<b>3013</b>	<b>100%</b>

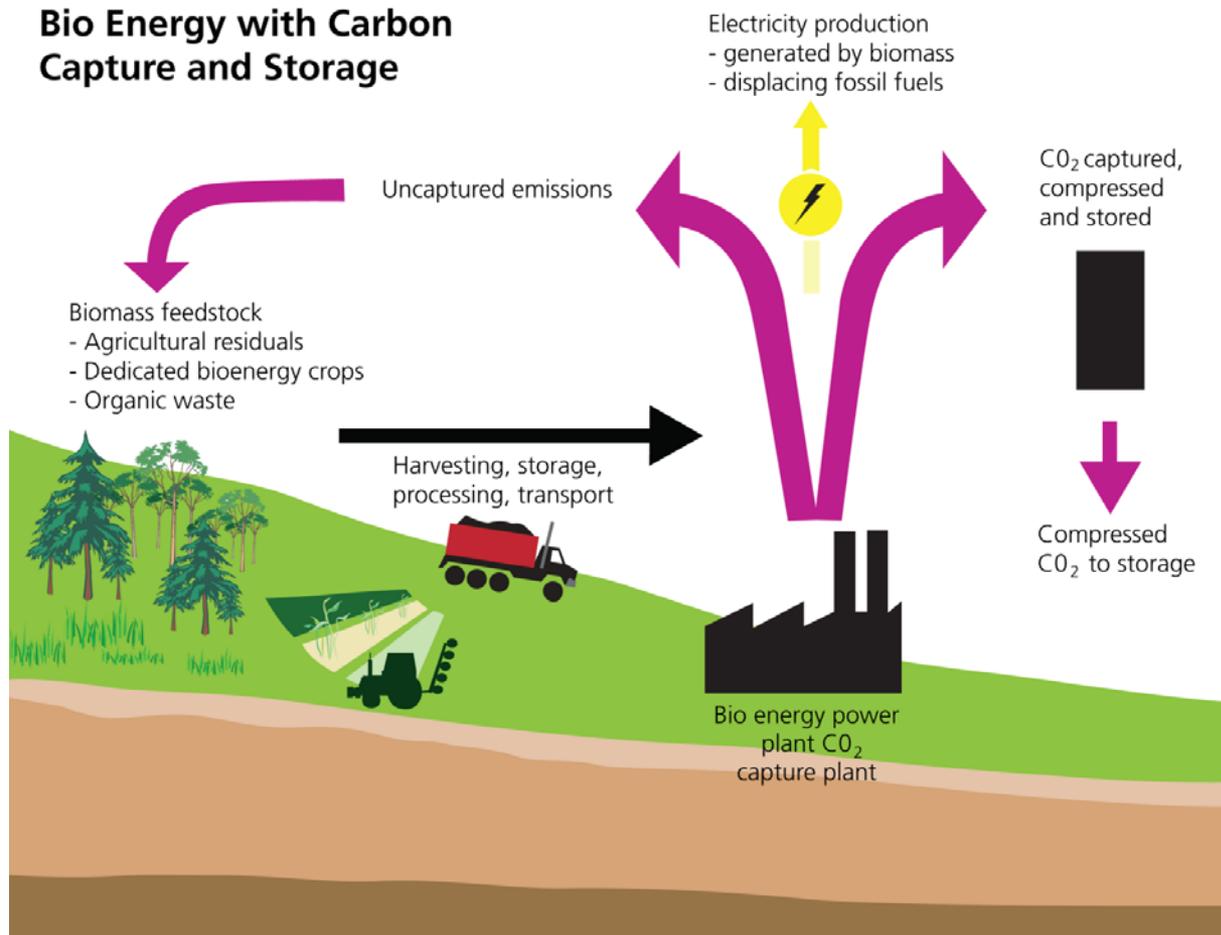
Global ~ 10 x USA emissions

GLOBAL  
▼

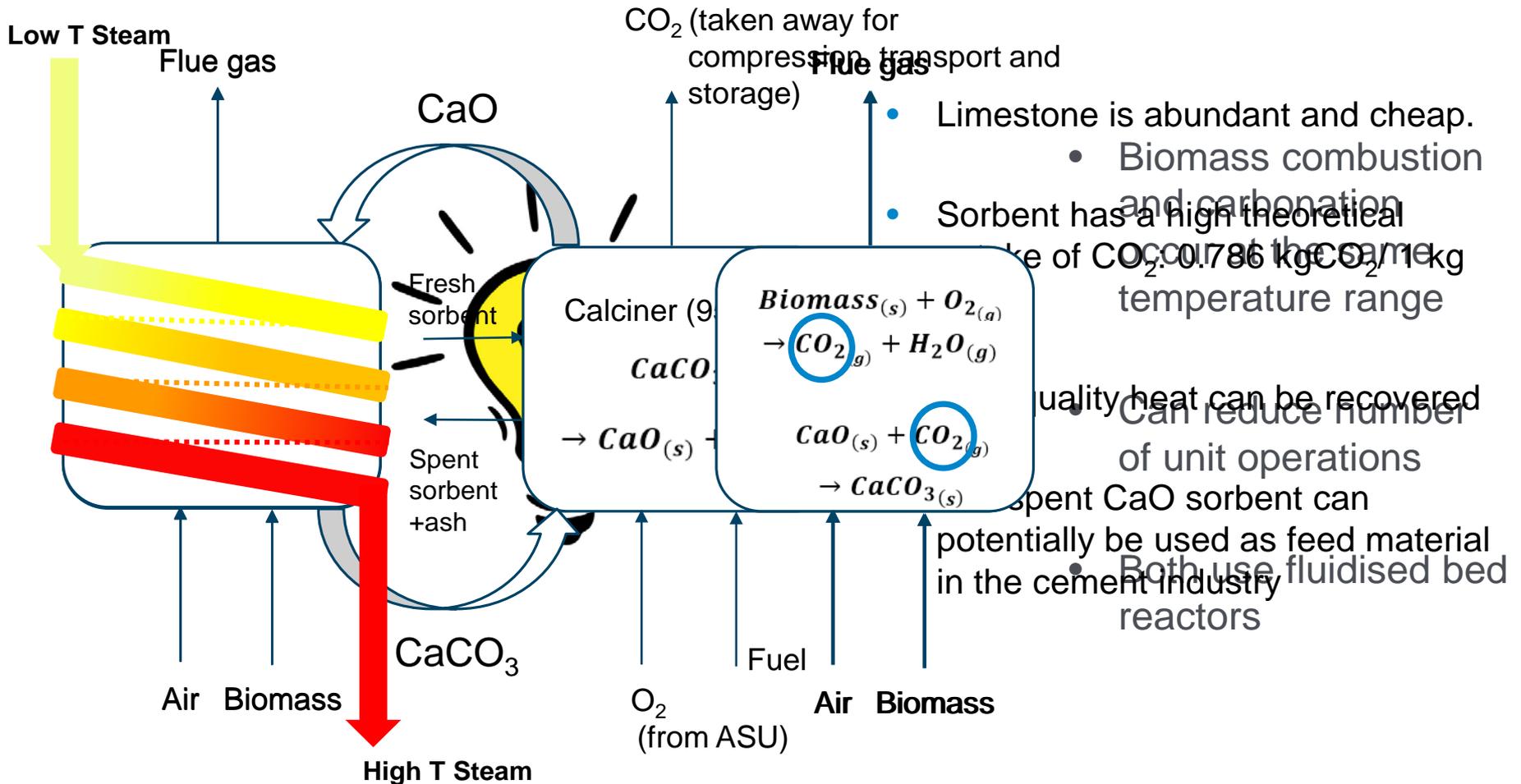
Process	Global Annual CO <sub>2</sub> Usage	Typical source of CO <sub>2</sub> used	Lifetime of storage
<b>Urea</b>	65-146Mt <sup>^</sup>	Industrial	6 Months
<b>Methanol</b>	6-8Mt	Industrial	6 Months
<b>Inorganic Carbonates</b>	3-45Mt <sup>#</sup>	?	Decades
<b>Organic Carbonates</b>	0.2Mt	?	Decades
<b>Polyurethanes</b>	10Mt	?	Decades
<b>Technological</b>	10Mt	?	Days to Years
<b>Food and drink</b>	8Mt	?	Days to Years
<b>TOTAL</b>	<b>102 – 227Mt</b>		
Notes: <sup>^</sup> , <sup>#</sup> The demand for CO <sub>2</sub> in Urea and Inorganic Carbonate production is particularly uncertain. Various sources have quoted figures with orders of magnitude differences.			

- Sources outweigh sinks by several orders of magnitude (more than a factor of 150).
- The storage of CO<sub>2</sub> is frequently short term – especially for largest sinks; methanol and urea.
- The use of CO<sub>2</sub> as a novel feedstock is a good idea if it is justified by the economics – but will not have significant climate benefit, particularly if the storage is short term.

# BECCS (Bio Energy with Carbon Capture and Storage)



# The Calcium Looping Cycle with *in situ* Biomass Combustion



## Tars

Thick dark-coloured organic liquids composed of HCs (typically) heavier than benzene

- **Primary:** *derivatives of cellulose, hemicellulose, lignin (oxygenated aromatics)*
- **Secondary:** *derivatives of 1<sup>o</sup> tars (phenolic & olefins)*
- **Tertiary:** *methyl derivatives of aromatics*
- **Condensed tertiary:** *polyaromatic hydrocarbons (PAHs) without substituent*

### Problems:

- Causes **blockages downstream** (gas lines, filters etc)
- **Fouling** and **slagging** of heat exchangers
- **Reduce overall combustion** and **thermodynamic efficiency** of plant
- **Difficult to remove!**

### Mild pressurisation of the carbonator

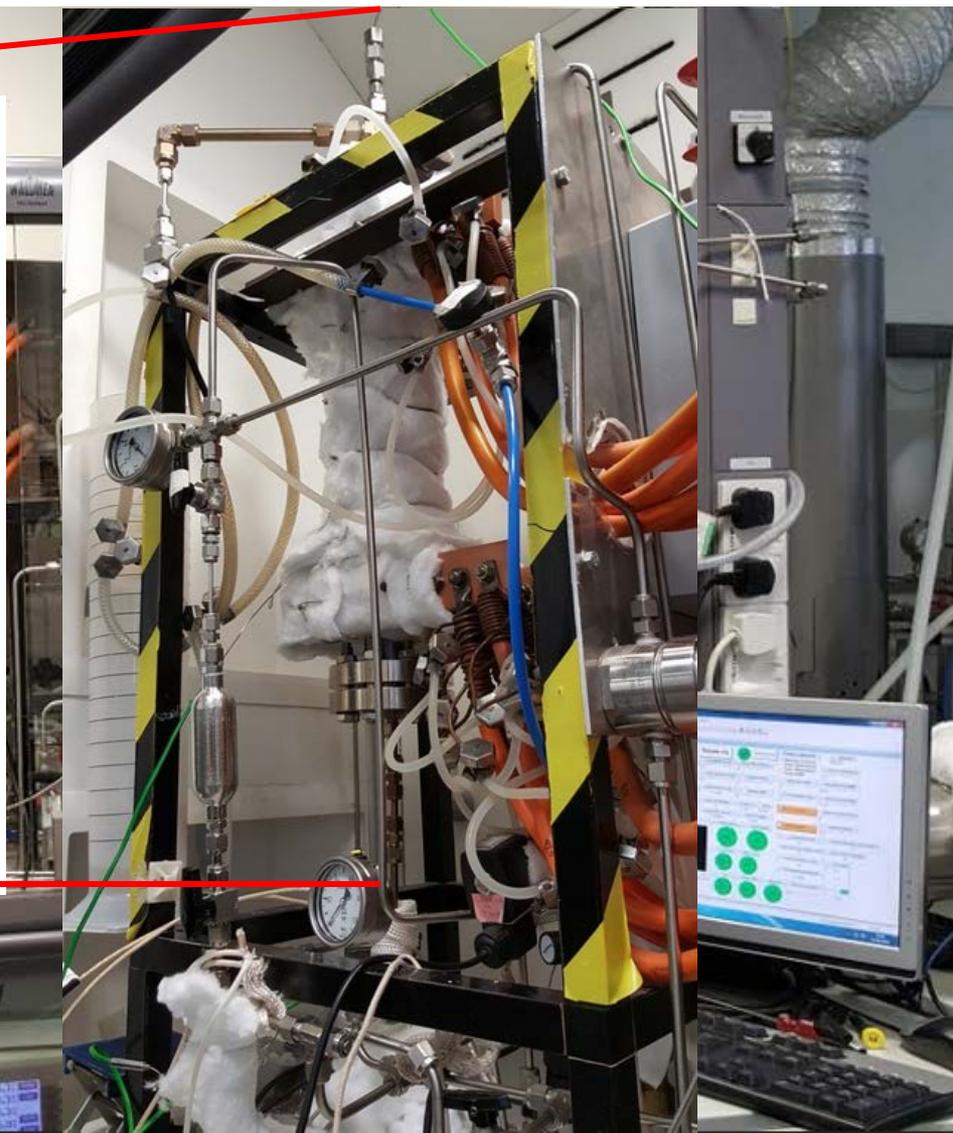
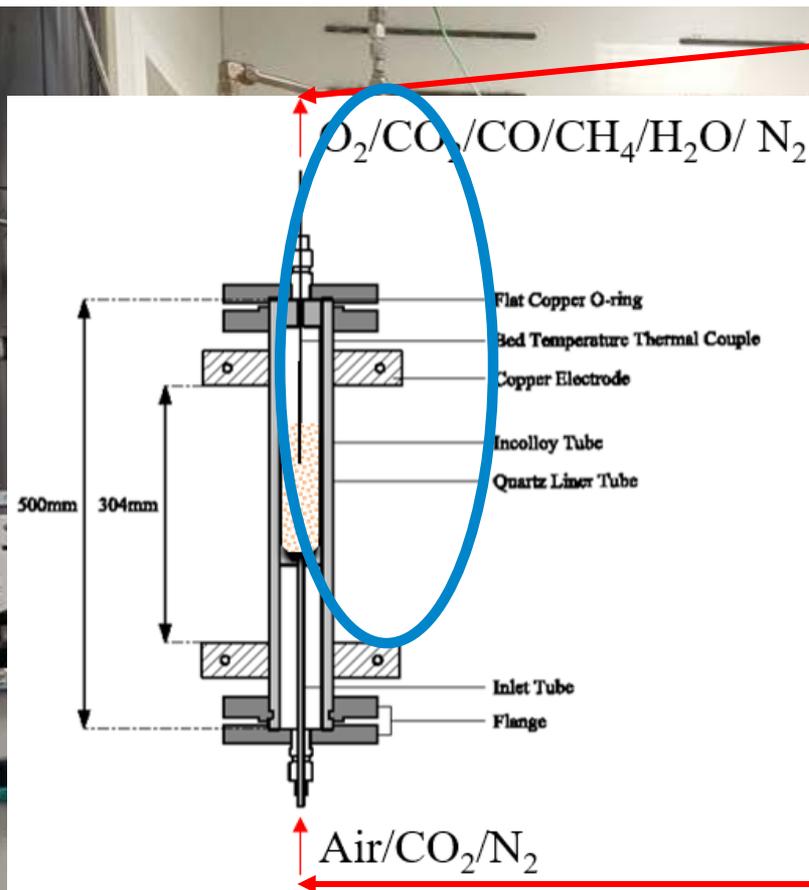
May allow **higher temperatures** for **combustion** and **alleviate thermodynamic limitations** on carbonation

# EXPERIMENTAL WORK

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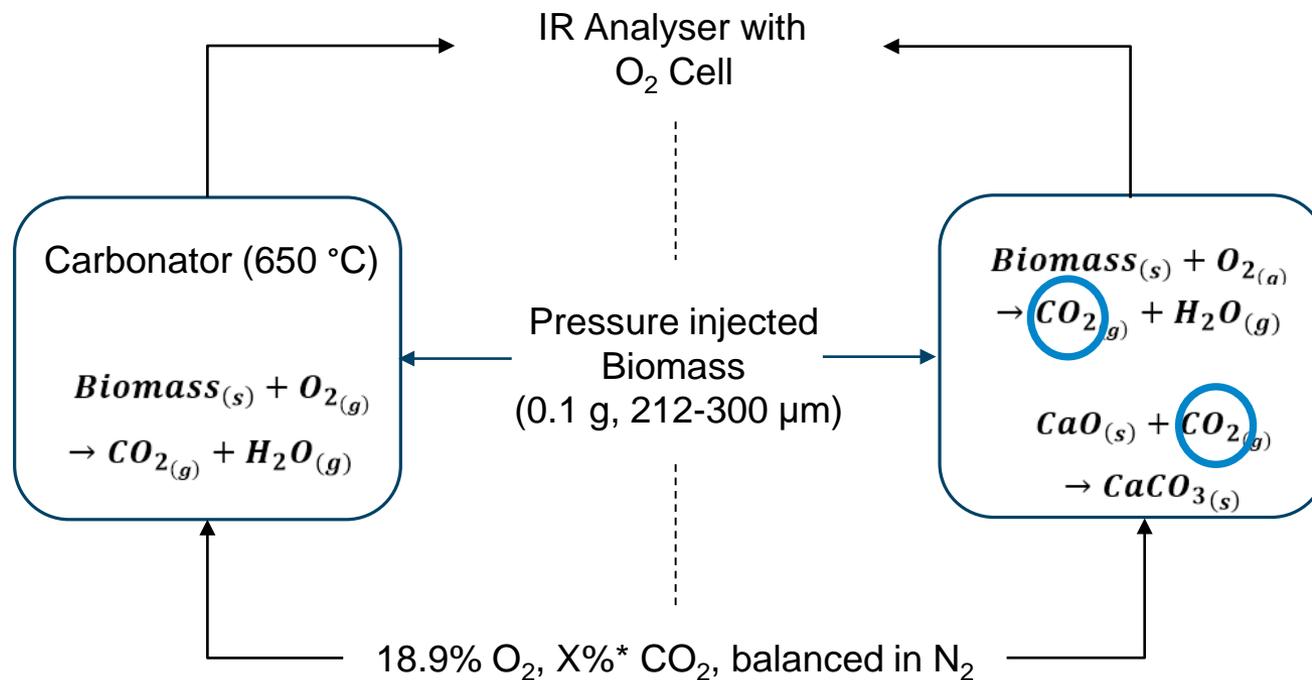
## Pressurised Spout-Fluidised Bed Reactor (FBR)



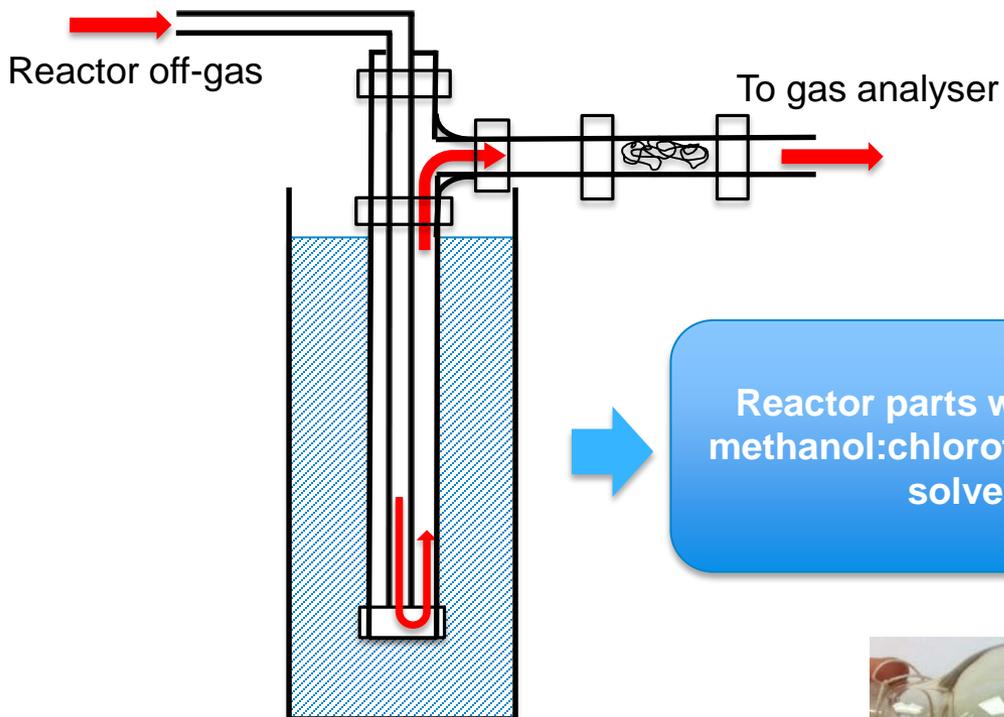
## Standard Combustion vs in situ CO<sub>2</sub> Capture Setup

**Standard Combustion Experiment**  
Fluidised Bed of 50 g Sand 425-500 μm

**in situ CO<sub>2</sub> Capture Experiment**  
Fluidised Bed of 25 g Sand 425-500 μm  
&  
25 g CaO 212-355 μm



# Tar Recovery



Tars condensed out in trap with ice-water bath

Reactor parts washed with methanol:chloroform (4:1 v:v) solvent

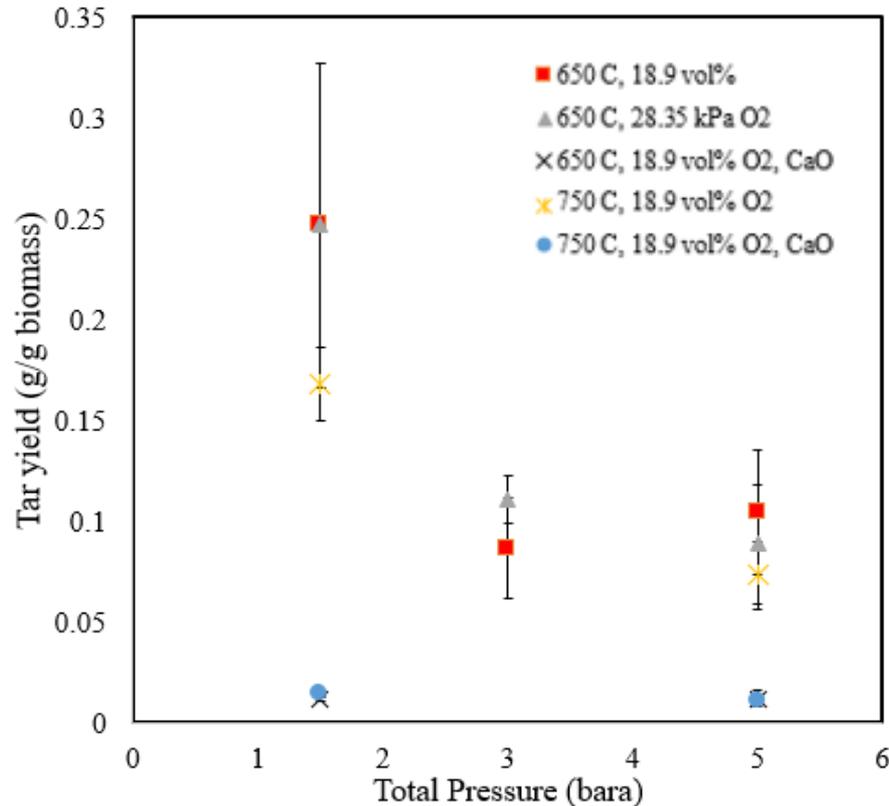


Washings filtered, solvent evaporated and dried

Analysis:

- Gravimetric
- Size exclusion chromatography
- X-ray fluorescence

## Tar Gravimetric Yields

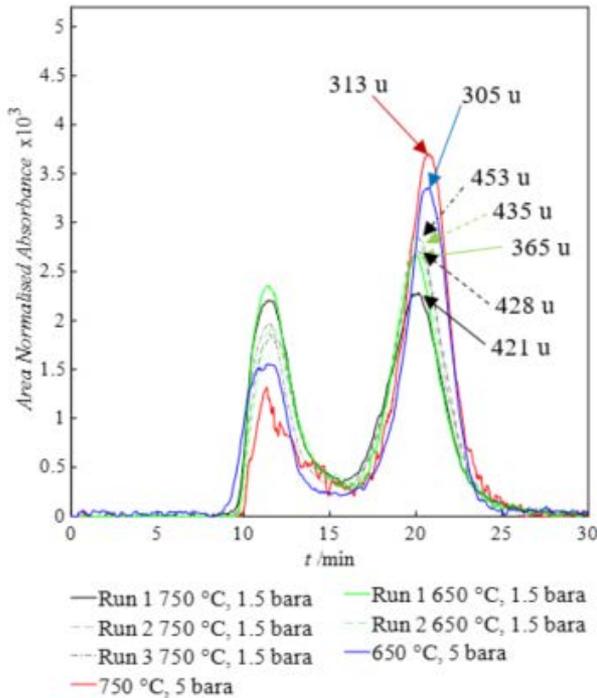


- **Decreases with temperature**
- **Decreases with presence of CaO**
- **Decreases with total pressure** (grey triangles)
- **Not influenced by O<sub>2</sub> partial pressure** (see red squares vs grey triangles)

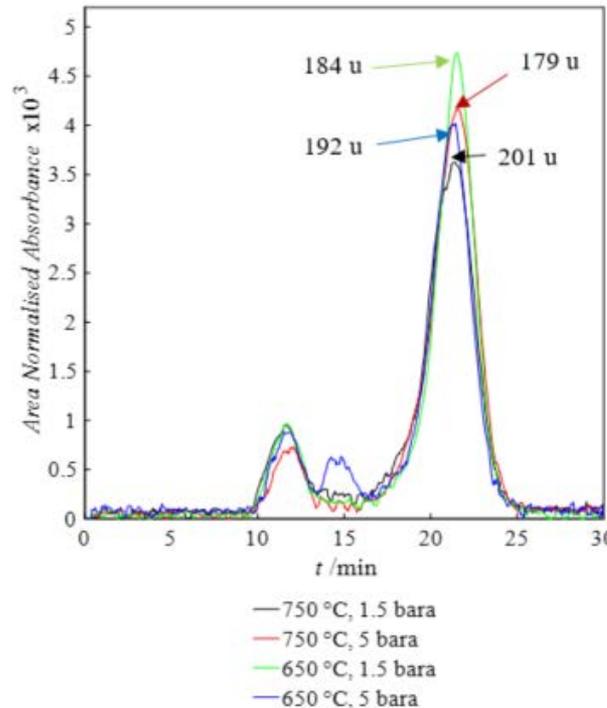
Conditions: 0.3 g beechwood (212-300  $\mu\text{m}$ ), 18.9 vol% O<sub>2</sub> in N<sub>2</sub>, 25 g CaO/sand bed, Q=39-47 ml s<sup>-1</sup> (SATP)

# SEC (Size Exclusion Chromatography)

Standard Combustion



in situ CO<sub>2</sub> Capture



## Sand bed:

Inc in **O<sub>2</sub> partial pressure** => oxidise heavier tar species to lighter tar species

No clear effect of T

## CaO bed:

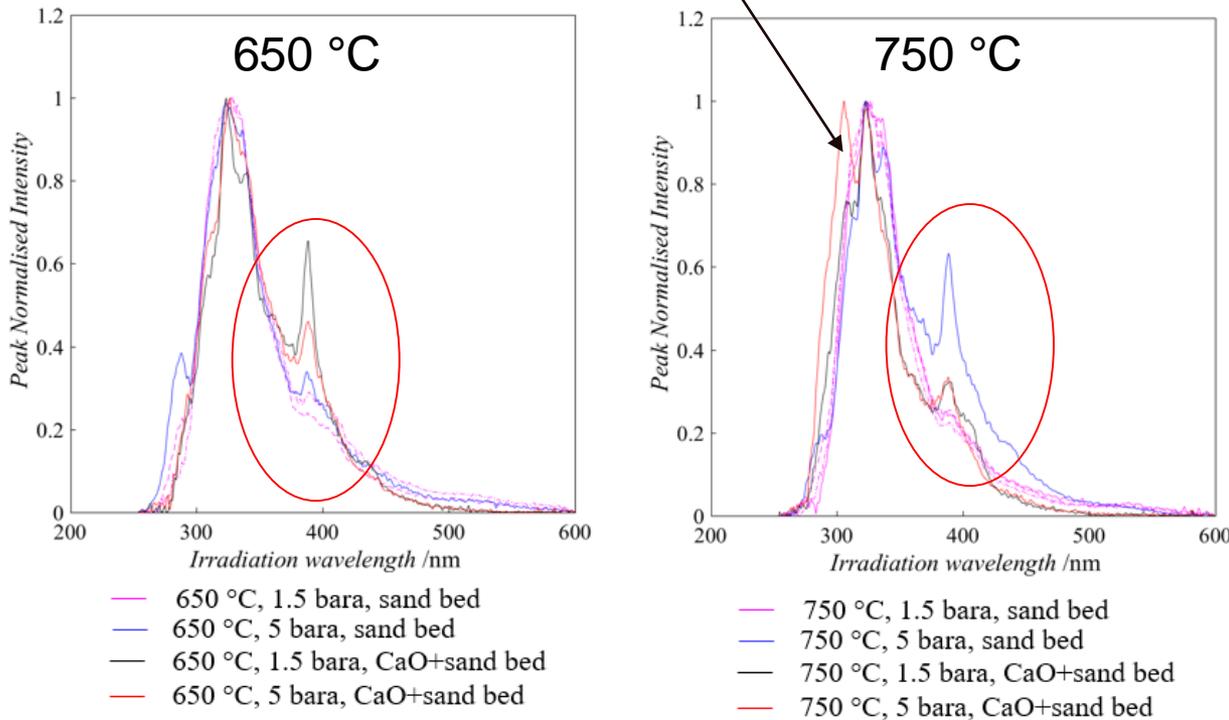
Smaller excluded peak = smaller portion of heavier tar species

No obvious difference in effects of T&P

\*Note total pressure increased with constant O<sub>2</sub> vol%

# UVF (Ultra Violet Florescence)

High P, T and CaO combined  
reduce conjugated tar species



Inc. in degree of conjugation of species

**CaO:**

Greater portion of more-conjugated tar species at lower temperatures

**High T+P:**

Greater portion of more-conjugated tar species

**High T+P+CaO:**

Destruction of both 'less-conjugated' and 'more-conjugated' tar species

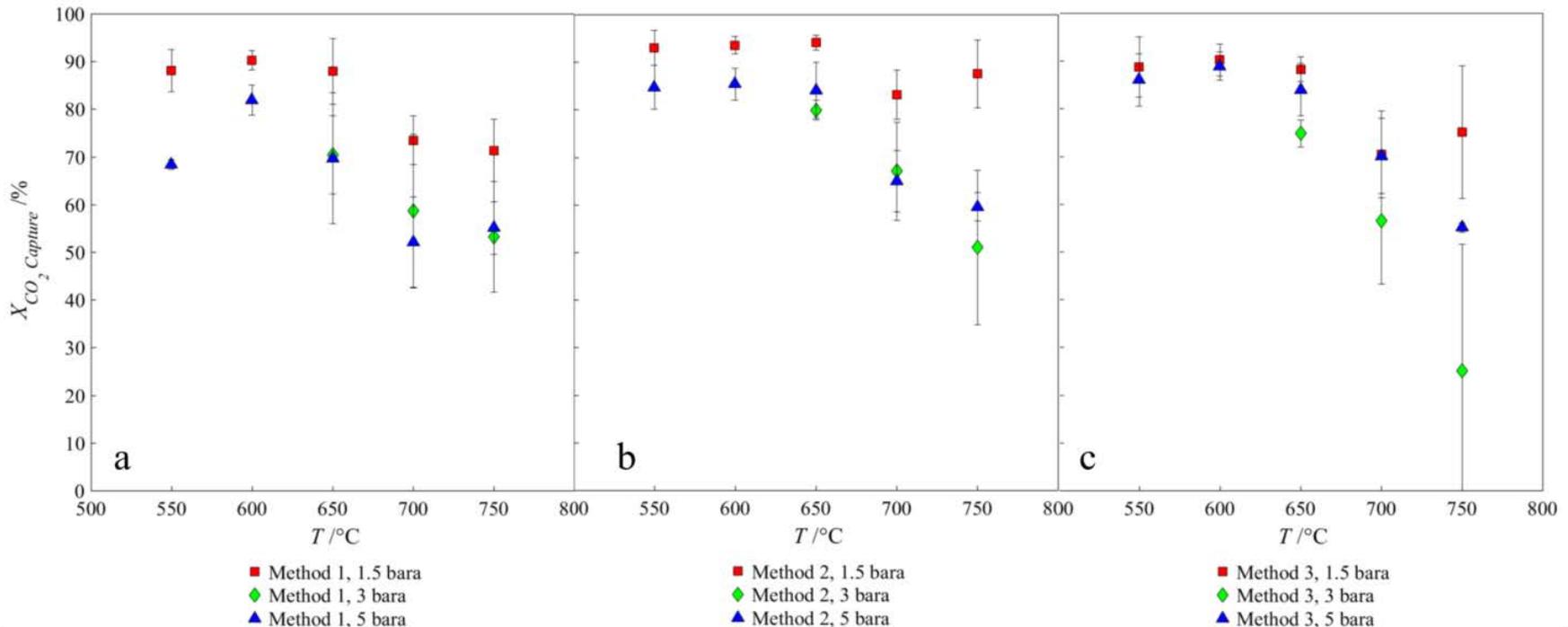
\*Note total pressure increased with constant O<sub>2</sub> vol%

## in situ CO<sub>2</sub> Capture at Different Pressures/Temperatures

$$\text{CO}_2 \text{ Captured Method 1 (\%)} = \left( 1 - \frac{n_{\text{CO}_2, \text{Gen}} + n_{\text{CO}, \text{Gen}} + n_{\text{CH}_4, \text{Gen}}}{\frac{\text{C Content in Biomass}}{M_C} - \frac{\text{C Content in Tars}}{M_C}} \right) \times 100\%$$

$$\text{CO}_2 \text{ Captured Method 2 (\%)} = \left( 1 - \frac{n_{\text{CO}_2, \text{Gen}}}{n_{\text{O}_2, \text{Cons}} + \frac{1}{2} \frac{\text{O Content in Biomass}}{M_O} - 1/2 n_{\text{CO}, \text{Gen}} - \frac{1}{4} \left( \frac{\text{H Content in Biomass}}{M_H} - \frac{1}{4} n_{\text{CH}_4, \text{Gen}} \right)} \right) \times 100\%$$

$$\text{CO}_2 \text{ Captured Method 3 (\%)} = \left( 1 - \frac{n_{\text{CO}_2, \text{Gen}}(\text{CaO Present})}{n_{\text{CO}_2, \text{Gen}}(\text{No CaO})} \right) \times 100\%$$

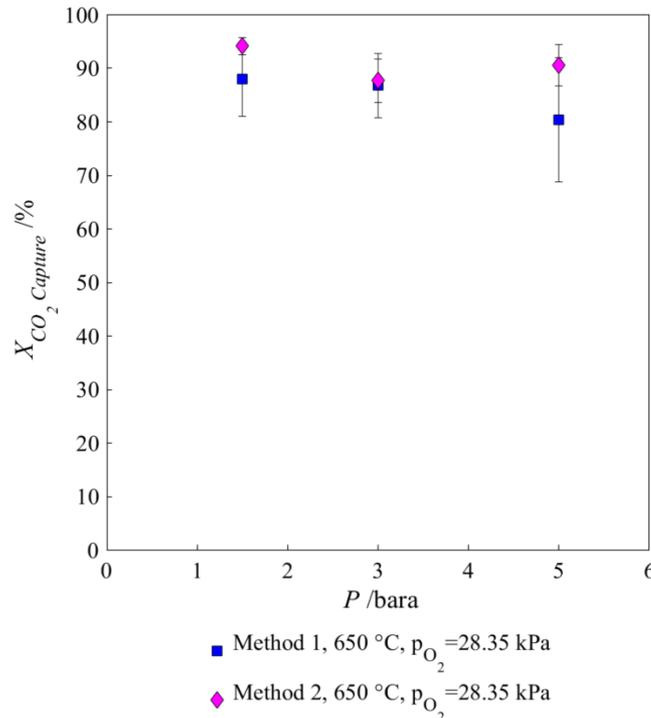


## in situ CO<sub>2</sub> Capture at constant partial P(O<sub>2</sub>)

$$\text{CO}_2 \text{ Captured Method 1 (\%)} = \left( 1 - \frac{n_{\text{CO}_2, \text{Gen}} + n_{\text{CO}, \text{Gen}} + n_{\text{CH}_4, \text{Gen}}}{\frac{\text{C Content in Biomass}}{M_C} - \frac{\text{C Content in Tars}}{M_C}} \right) \times 100\%$$

$$\text{CO}_2 \text{ Captured Method 2 (\%)} = \left( 1 - \frac{n_{\text{CO}_2, \text{Gen}}}{n_{\text{O}_2, \text{Cons}} + \frac{1}{2} \frac{\text{O Content in Biomass}}{M_O} - 1/2 n_{\text{CO}, \text{Gen}} - \frac{1}{4} \left( \frac{\text{H Content in Biomass}}{M_H} - \frac{1}{4} n_{\text{CH}_4, \text{Gen}} \right)} \right) \times 100\%$$

$$\text{CO}_2 \text{ Captured Method 3 (\%)} = \left( 1 - \frac{n_{\text{CO}_2, \text{Gen}} (\text{CaO Present})}{n_{\text{CO}_2, \text{Gen}} (\text{No CaO})} \right) \times 100\%$$



### Effect of Total Pressure under Constant O<sub>2</sub> Partial Pressure

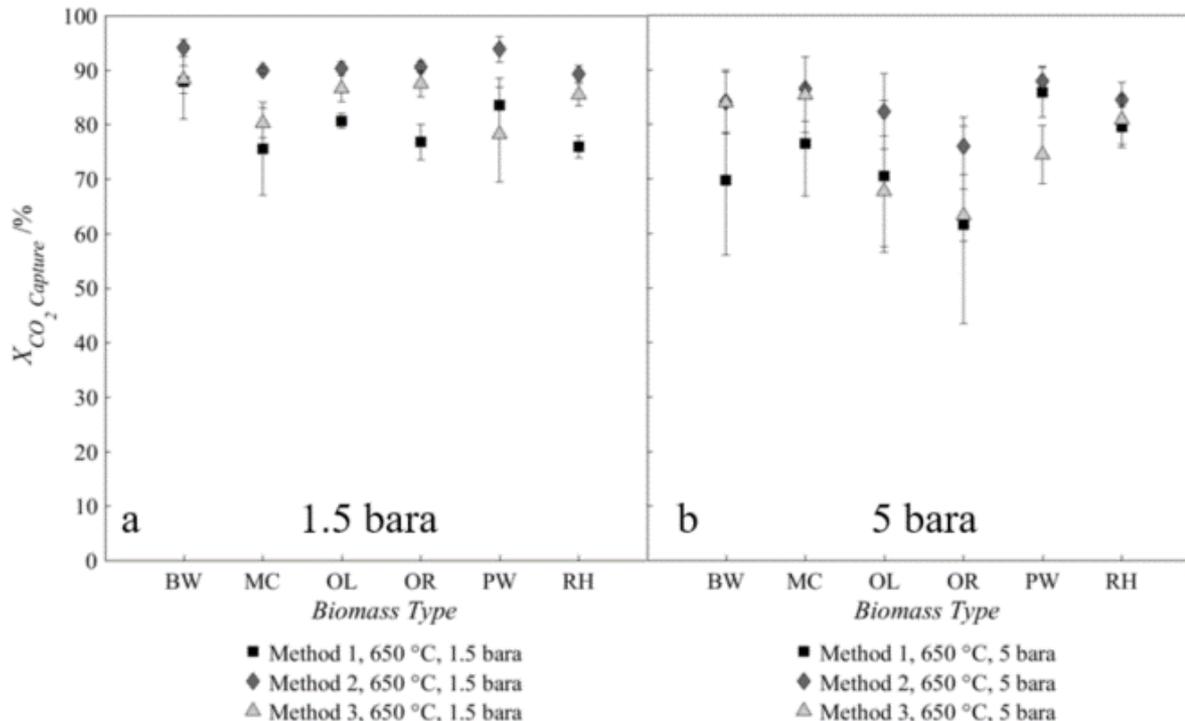
Conditions: 0.1 g beechwood (212-300 μm), 5.6-18.9 vol% O<sub>2</sub> in N<sub>2</sub>, 25 g CaO/sand bed, Q=47 ml s<sup>-1</sup> (SATP)

## in situ CO<sub>2</sub> Capture for different biomass varieties

$$\text{CO}_2 \text{ Captured Method 1 (\%)} = \left( 1 - \frac{n_{\text{CO}_2, \text{Gen}} + n_{\text{CO}, \text{Gen}} + n_{\text{CH}_4, \text{Gen}}}{\frac{\text{C Content in Biomass}}{M_C} - \frac{\text{C Content in Tars}}{M_C}} \right) \times 100\%$$

$$\text{CO}_2 \text{ Captured Method 2 (\%)} = \left( 1 - \frac{n_{\text{CO}_2, \text{Gen}}}{n_{\text{O}_2, \text{Cons}} + \frac{1}{2} \frac{\text{O Content in Biomass}}{M_O} - \frac{1}{2} n_{\text{CO}, \text{Gen}} - \frac{1}{4} \left( \frac{\text{H Content in Biomass}}{M_H} - \frac{1}{4} n_{\text{CH}_4, \text{Gen}} \right)} \right) \times 100\%$$

$$\text{CO}_2 \text{ Captured Method 3 (\%)} = \left( 1 - \frac{n_{\text{CO}_2, \text{Gen}} (\text{CaO Present})}{n_{\text{CO}_2, \text{Gen}} (\text{No CaO})} \right) \times 100\%$$



CO<sub>2</sub> Capture from  
Combustion of Different  
Biomasses:

**BW:** Beechwood  
**MC:** Miscanthus  
**OL:** Olive Pith  
**OR:** Orange Peel  
**PW:** Pinewood  
**RH:** Rice Husk

## Summary

- **Basic Idea Validated, with potential issues.**
- **Tar yield lowered** by presence of **CaO, high temperatures** and **total pressure**.  $O_2$  partial pressure has no effect
- CaO helps crack heavier tars into lighter tars. Higher  $P_{O_2}$ /inclusion of CaO found to **crack less-conjugated tar species more readily** than more-conjugated tar species. **Increase** in  $P_{O_2}$ , T and CaO together **cracks more-conjugated tar species** as well.
- Although higher  $CO_2$  partial pressures can be achieved at high P, rate of in situ  $CO_2$  capture appears to be limited by **rapid combustion kinetics** at **high  $O_2$  partial pressures**, especially at **higher operating pressures and temperatures**. May be better to use two reactors.
- Initial tests show **no constraint** with **biomass species**
- **Pressurised operation feasible** but not necessary optimal

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# Acknowledgements



We gratefully acknowledge the EPSRC for the PhD Studentship

**EPSRC**

Engineering and Physical Sciences  
Research Council



# Thank you for listening!

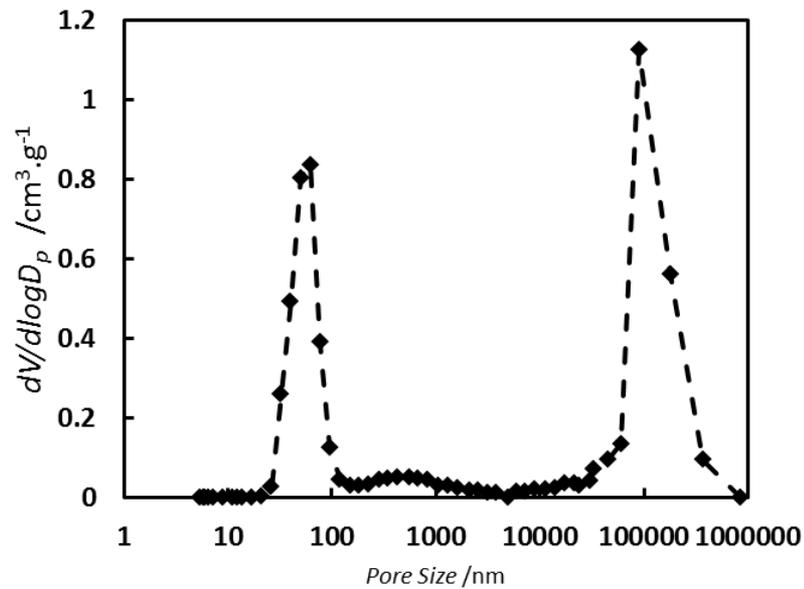
## Questions?

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[p.fennell@ic.ac.uk](mailto:p.fennell@ic.ac.uk)

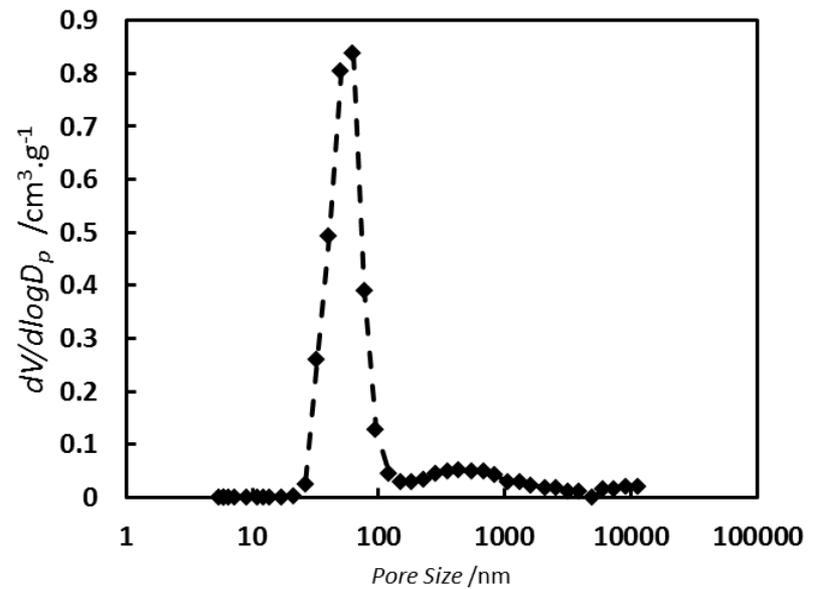
## Back up slides

# Supporting Slide 1: MIP Pore size distribution

All pore sizes



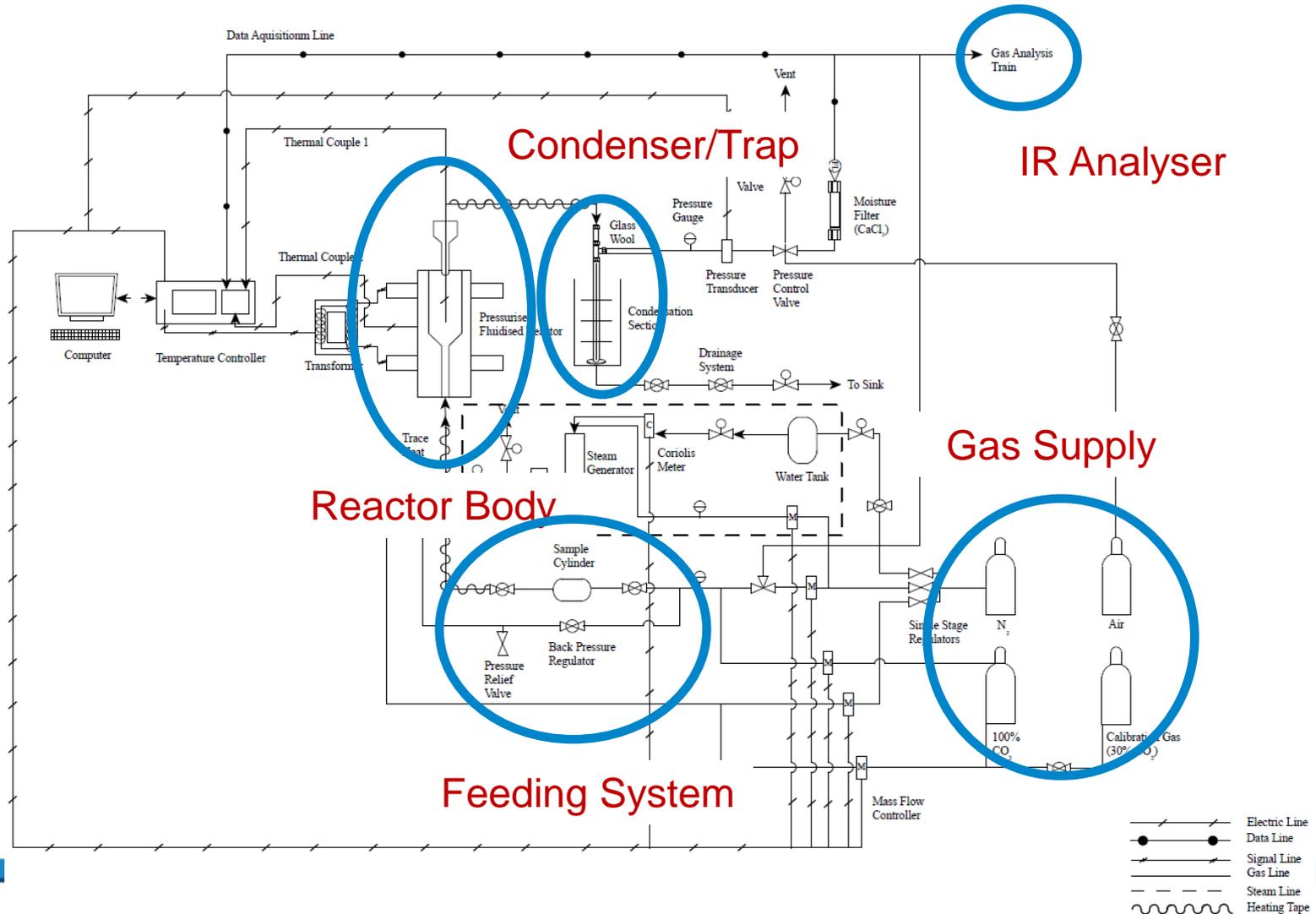
Pore sizes <10  $\mu\text{m}$  (discounting the interstitial voids)



## Sample (CaO) Properties

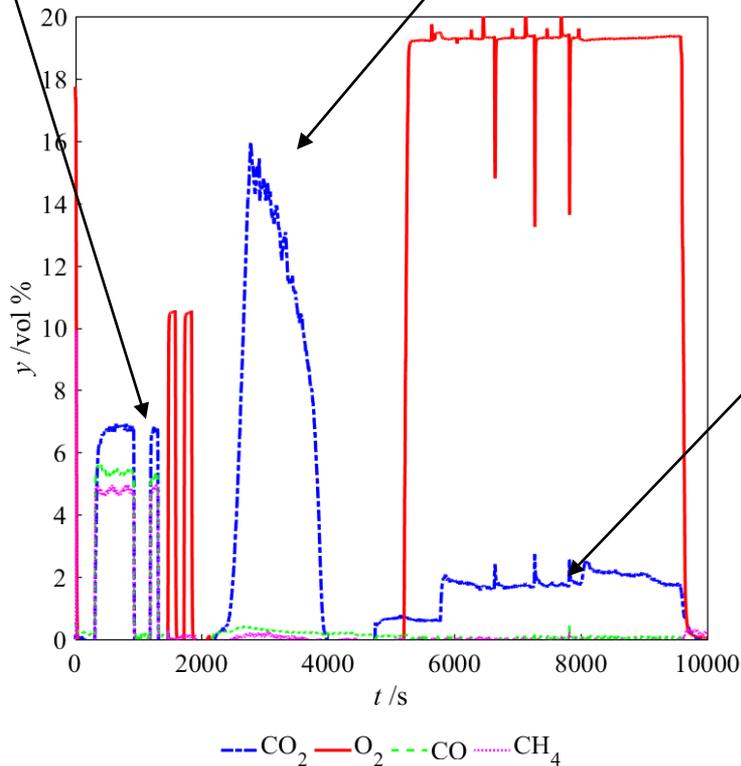
- | Measurement                           | Average | Standard Deviation |
|---------------------------------------|---------|--------------------|
| BET Surface Area (m <sup>2</sup> /g)  | 19.40   | 3.28               |
| Envelope Density (g/cm <sup>3</sup> ) | 1.57    | 0.05               |
| Skeletal Density (g/cm <sup>3</sup> ) | 3.15    | 0.10               |
| Porosity <10 μm                       | 0.50    | 0.01               |

# Equipment (PFD)

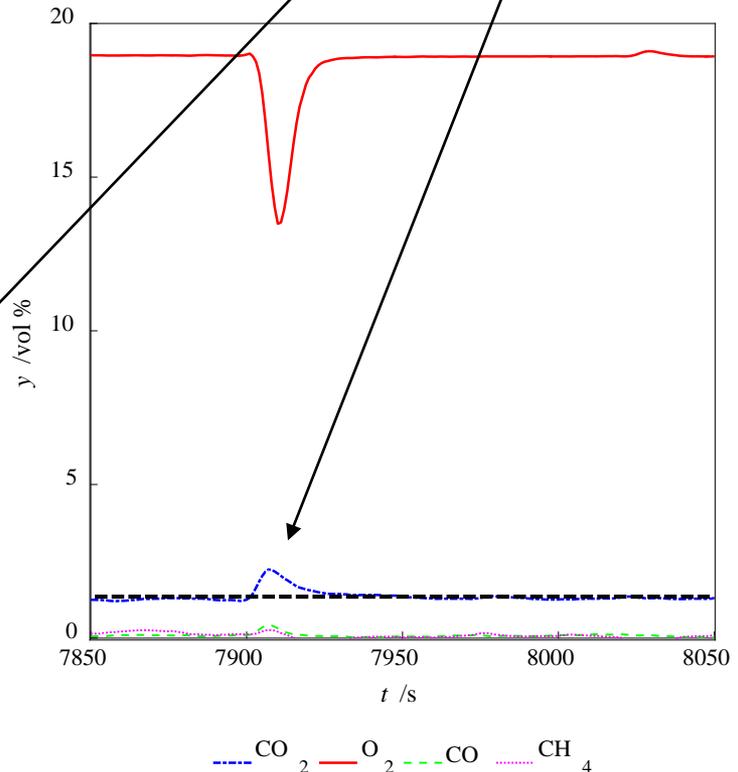


# Concentration Profile

Calibration  
in situ Calcination @ 850 °C, 1.5  
bara



in situ  $\text{CO}_2$  capture (@ 700 °C, 3  
bara)



Full Concentration Profile

Reaction Profile

Biomass Type	Ultimate Analysis (wt%) <sup>daf</sup>					Proximate Analysis (wt%)			
	C	H*	N	O <sup>†</sup>	S	Fixed Carbon <sup>daf</sup>	Volatiles <sup>daf</sup>	Moisture	Ash <sup>db</sup>
Beech wood	49.3	5.5	0.3	44.9	<0.04	14.7	85.3	5.9	0.6
Miscanthus	48.6	6.1	0.1	45.1	0.1	14.3	85.7	5.5	1.1
Olive stone	51.9	7.2	0.5	40.4	0	21.2	78.8	5.6	0.5
Orange peel	44.0	7.1	0.9	48.0	0	21.6	78.4	5.1	3.6
Pine wood	51.7	7.0	0	40.9	0.4	13.4	86.6	5.9	1.5
Rice husk	50.0	6.8	1.0	41.6	0.6	19.3	80.7	5.9	17.7

<sup>daf</sup> dry, ash-free basis

<sup>db</sup> dry basis

\*not including H in the moisture

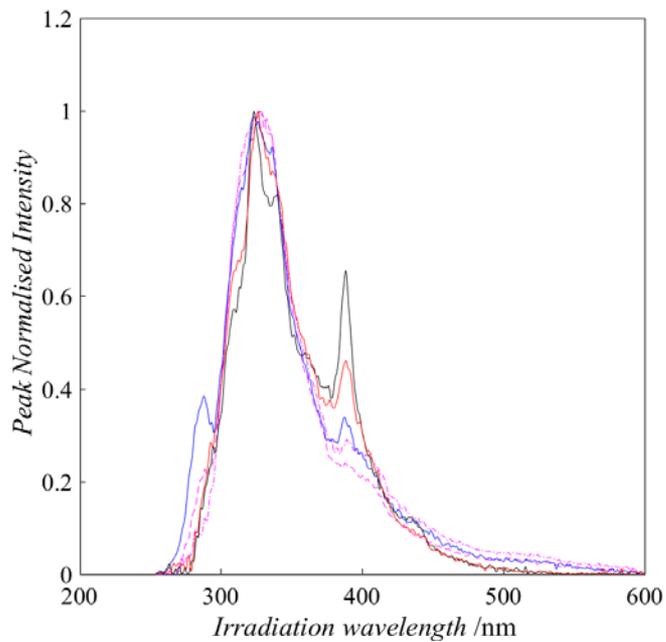
<sup>†</sup>calculated by difference

# Carbon Balance

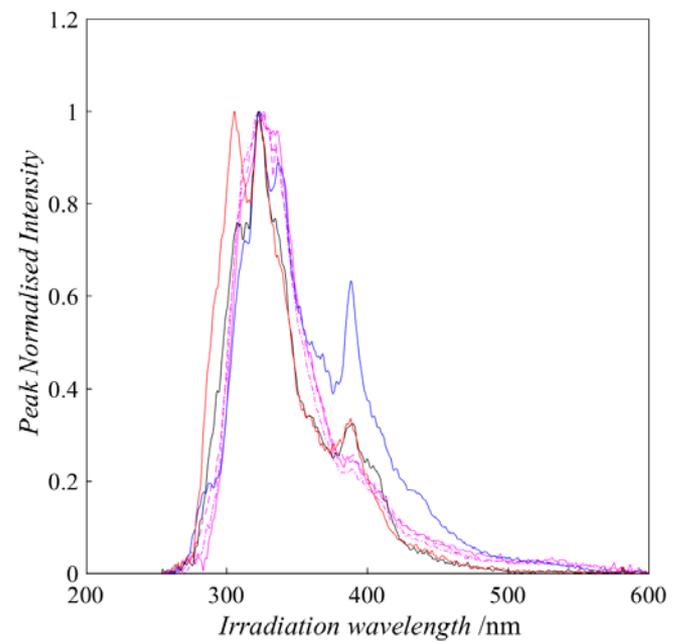
Operation	Fluidising bed material		Temperature (°C)	Pressure (bara)	O <sub>2</sub> Partial Pressure (kPa)	Tar Yield (g tar/g biomass)	$\sigma$	Combined Carbon Recovery (%)	$\sigma$
	Sand (g)	CaO (g)							
Combustion	50	-	650	1.5	28.35	0.247	0.008	109	12
	50	-	650	3	28.35	0.110	0.012	87	7
	50	-	650	3	56.70	0.087	0.024	97	12
	50	-	650	5	28.35	0.089	0.029	67	9
	50	-	650	5	94.50	0.105	0.031	105	16
	50	-	750	1.5	28.35	0.168	0.018	120	19
	50	-	750	5	28.35	0.047	0.005	89	26
	50	-	750	5	94.50	0.073	0.017	100	4
Capture	25	25	650	1.5	28.35	0.012	0.001	78	3
	25	25	650	5	94.50	0.012	0.004	80	15
	25	25	750	1.5	28.35	0.014	0.001	64	22
	25	25	750	5	94.50	0.011	0.001	81	10

## Affect of pressure on tars

When the external pressure of inert gas is raised above atmospheric pressure, volatile and tar yields initially tend to diminish rapidly, up to about 5 bars. With increasing pressure, this trend slows down and appears to level off above 40 bars. Compared with atmospheric pressure results, the overall decline in total volatiles may be as much as ~10–12%. The effect was first reported and explained by Howard and co-workers [cf. Howard, 1981], in terms of the partial suppression of volatile release by the physical effect of increasing external pressure.



- 650 °C, 1.5 bara, sand bed
- 650 °C, 5 bara, sand bed
- 650 °C, 1.5 bara, CaO+sand bed
- 650 °C, 5 bara, CaO+sand bed



- 750 °C, 1.5 bara, sand bed
- 750 °C, 5 bara, sand bed
- 750 °C, 1.5 bara, CaO+sand bed
- 750 °C, 5 bara, CaO+sand bed