SUSTAINABILITY IN ELKEM

11.10.2018





Elkem group in brief

- Founded in 1904 by Sam Eyde
- Owned by China National Bluestar since 2011
- 110 years of history as a technology provider





(1,350 in Norway)

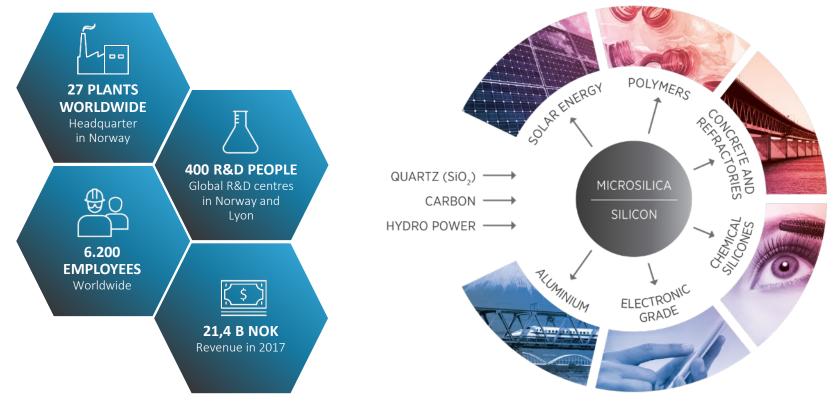
Headquarter in Norway

Revenue in 2015

Global R&D centres in Norway and Lyon



Elkem provides materials that are vital to modern societies





CO₂ emissions are inevitable with present production technology

Coal, coke and charcoal The source of carbon as a reducing agent Quartz: Woodchips The source of silicon

• The overall (ideal) chemical reaction in the furnace is: $SiO_2 + (1+x) C = x Si + (1-x) SiO + (1+x) CO$

-where x is the furnace silicon yield, that is how much of the silicon in the quartz that is tapped

 The CO and SiO gases burn above the furnace surface forming SiO₂ (microsilica[®]) and CO₂:

 $SiO_2 + (1+x) C + (1+x) O_2 = x Si + (1-x) SiO_2 + (1+x) CO_2$



ELKEM CONVERTS NATURAL RESOURCES TO PRODUCTS THE WORLD NEEDS



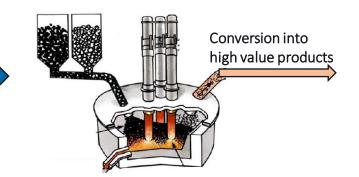
- Biobased reductants;
 -300.000 tonn woodchips
 30.000 tonn charcoal
- Energyrecovery 6-700GWh
- Other Energy savings
 > 200GWh last 3 years



Elkem's contributions to the low-carbon economy

Elkem's portfolio of innovation projects includes:

- 1. New products for the low-carbon society, e.g. solar silicon, battery technology, thermoelectric power generation
- 2. Increased raw material and energy efficiency through all production processes -> Reduced CO₂ emissions per kg product
 - Yield from raw materials to finished goods
 - Energy recovery
- 3. Replace coal from fossil sources with bio-carbon
- 4. Utilize the value of chemical components and energy in the process off-gas.
 - Next generation energy recovery systems
 - Production of chemicals
 - Biomass production
- 5. Preparation for CCS and CCU

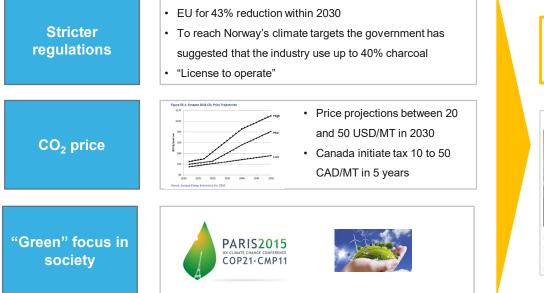


Closed silicon alloy furnace



Elkem has prepared a biocarbon strategy as a step towards becoming a more "green" company

Key external drivers:



Elkem wish to be a leading player in sustainable production of silicon and ferrosilicon based alloys

Charcoal in silicon production



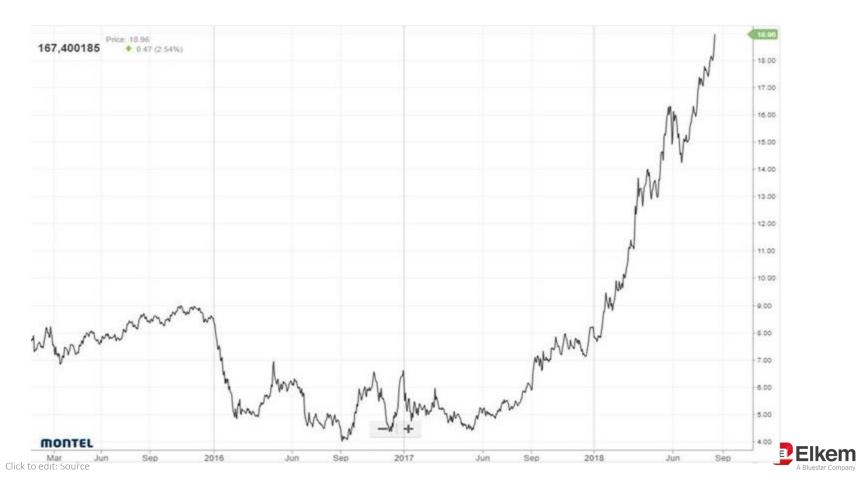
Charcoal is regarded as CO2 neutral. Using charcoal instead of fossil coal in the production of silicon and ferrosilicon could reduce Elkem's CO2 emissions significantly. This is a key part of Elkem's sustainable production strategy.

The Si and ferroalloy industry might see:

- More governmental taxes on emissions of fossil CO₂. Established carbon emission trade markets.
- Governmental restrictions in using coal. Requirement for increased portion of sustainable bio carbon.
- Customer requirements for "green" and sustainable products



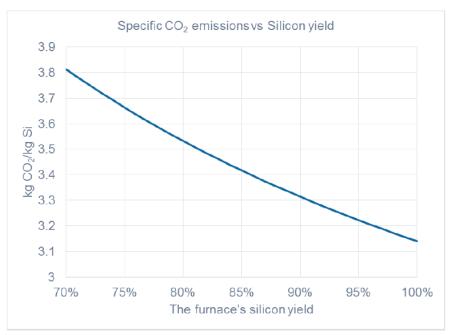
• CO2 prisen



Process efficiency improvement lowers specific CO₂ emissions

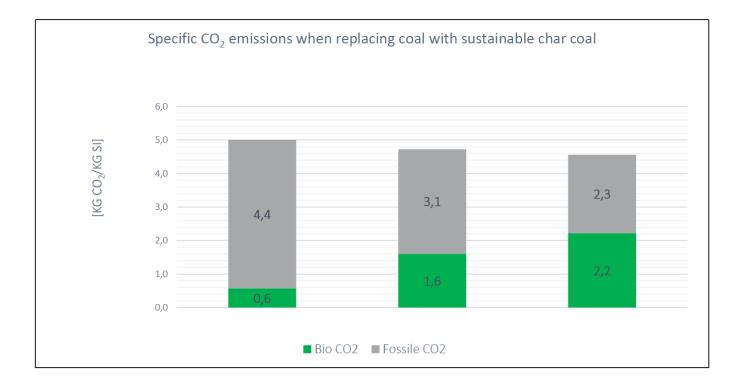
The theoretical specific CO_2 emission at 100 % silicon yield (with pure carbon used) is:

3.14 [kg CO₂/kg Si]



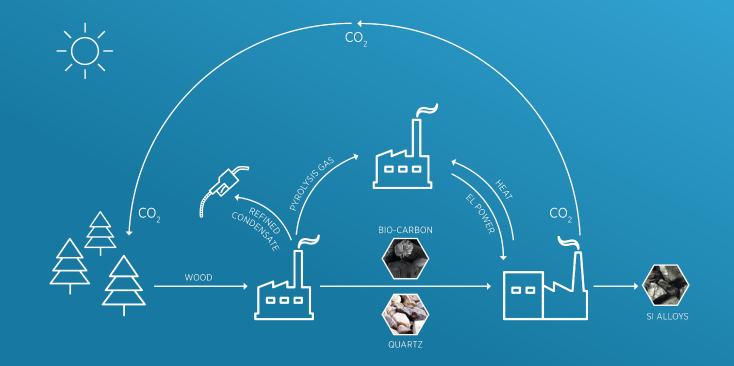


Use of sustainable charcoal also reduces total CO₂ emission





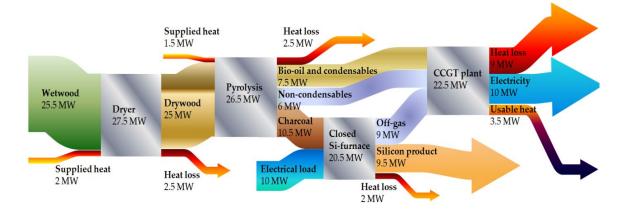
Sustainability in own processes: carbon neutral metal production





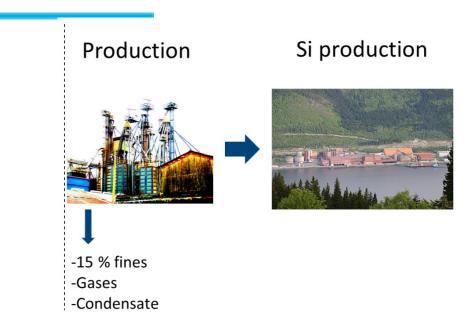
Business case / Background:

- Elkem's resource efficiency and environmental emissions:
 - Waste heat: ~5,9 TWh
 - CO₂: ~1,3 millon tonnes
- Elkem needs to reduce energy consumption and CO₂ emissions and increase energy recovery to be prepared for future requirements





Elkem decentralized integrated production of biocarbon and Si



Decentralized production		
	Mass	Energy
Gate		
Biomass in	100 %	100 %
Gas	25 %	10 %
Fines	4 %	9 %
Charcoal	21 %	51 %
Condensate	50 %	30 %

Final distribution		
Charcoal	21 %	51 %
Gas	25 %	10 %
Condensate	50 %	30 %
Fines	4 %	9 %



SINTEF

Route for by-products •



• Fines

- Briquettes; use in process
- Briquettes; consumer product
- Powder; charcoal injection in blast furnaces
- Powder; heat and power production
- Powder; gasification → FT→ refining → Aviation fuels

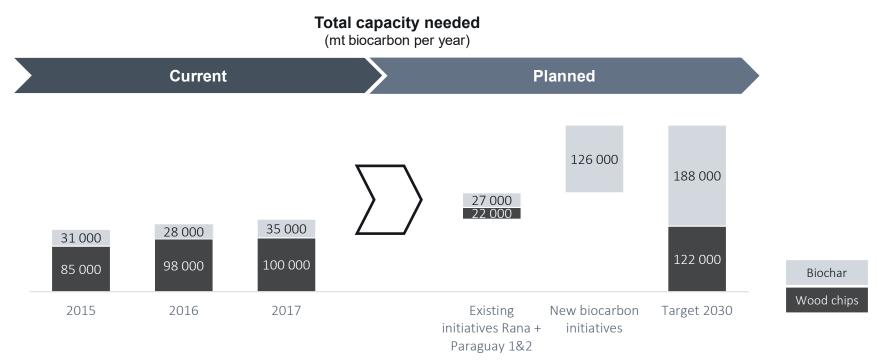
• Gas

- Heat and power production
- Catalytic upgrading
- Condensate
 - Heat and power production
 - Gasification → FT→ refining → Aviation fuels

Chemical extraction/isolation/catalytic hydro-processing THE AMOUNT OF BIO OIL IS HIGHLY DEPENDENT ON THE WOOD FEED STOCK AND THE PYROLYSIS PROCESS



Business case: Follow recommendation from Norwegian government to use biocarbon* to reach 40% goal in 2030



*Biocarbon as 76% (wb) charcoal

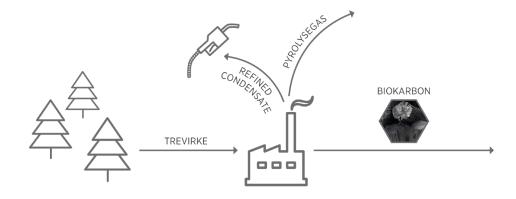
Including Canada, Iceland and Paraguay



Carbonization technology - Like this?



PyrOPT focus areas





PyrOPT research objectives

Vapour/Oil/ Condensate:

- 1. Upgrading strategy
- 2. Optimal utilization
- 3. Integration with Si/FeSi process

3. Integration CONDENSE TREVIRKE

Non condensables:

- 1. Optimal Utilization
- 2. Energy to pyrolysis process
- 3. Integration with Si/FeSi process

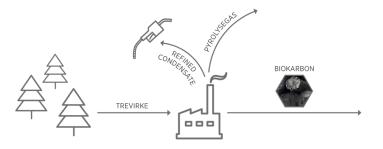
Biocarbon:

- 1. Maximizing carbon yield
- 2. Properties tailored for Si/FeSi production
- 3. Minimizing waste of fines



PyrOPT research objectives

- Primary objective:
 - Develop a novel cost-competitive pyrolysis process for producing a biocarbon material from wood feedstocks suitable as reductant in Si/FeSi production.

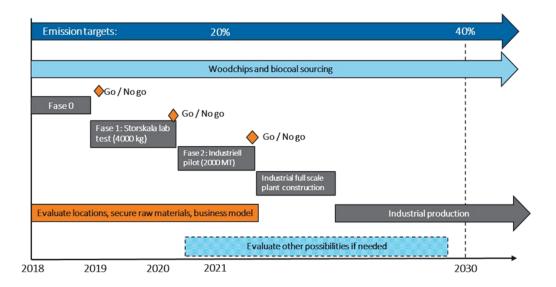


- Secondary objectives:
 - 1. Maximize the usage of renewable, sustainable bio-based raw materials in the silicon and ferrosilicon production process
 - 2. Maximize the fixed carbon yield from an atmospheric carbonization process
 - 3. Minimize the fines production from an atmospheric carbonization process and optimize mechanical properties of charcoal in order to reduce the amount of fines during handling and storage.
 - 4. Determine optimal utilization of side streams from an atmospheric carbonization process
 - 5. Determine the feasibility of intermediate pyrolysis with direct vapour upgrading
 - 6. Educate students in the art of charcoal production and obtain fundamental understanding of underlying mechanisms

Goal: To reach fixed carbon yields 20% higher compared to current carbonization technologies without using pressurized processes



PILOT E - TIMELINE FOR BIOCARBON AGGLOMERATES



Four phases, the first phase is completed. The next three phases are:

- 2. Production of 4000 kg briquettes for initial furnace tests
- 3. Construction of an industrial pilot plant with annual capacity of 3000 mt. Production of 2000 mt briquettes for repeated furnace tests.
- 4. Construction of first one and then 1-3 additional industrial full-scale facilities.

